AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon for loads up to 20,000 kW where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service. If the aggregate power requirement of a Customer who receives service at one or more Points of Delivery on the same Premises exceeds 20,000 kW, special contract arrangements will be required.

APPLICABILITY

Service under this schedule is applicable to power and energy supplied to agricultural use Customers operating water pumping or water delivery systems used to irrigate agricultural crops or pasturage at one Point of Delivery and through one meter. Water pumping or water delivery systems include, but are not limited to, irrigation pumps, pivots, fertilizer pumps, drainage pumps, linear, and wheel lines.

TYPE OF SERVICE

The type of service provided under this schedule is single and/or three-phase, alternating current, at approximately 60 cycles and at the standard voltage available at the Premises to be served.

SERVICE CONNECTION AND DISCONNECTION

The Company will routinely keep service connected throughout the calendar year unless the Customer requests service be disconnected. Customer requested service disconnections will be made at no charge during the Company's normal business hours. The Company's termination practices as specified under Rule F will continue to apply with the exception that service terminations will not be made during the Irrigation Season.

Service Connection Charge. A Service Connection Charge as specified in Schedule 66 will be assessed when service is reconnected.

SEASONAL DEFINITION

The Irrigation Season will begin with the Customer's meter reading for the May Billing Period and end with the Customer's meter reading for the September Billing Period. The beginning cycles of a Billing Period may actually be based on meter readings taken not more than 7 days prior to the start of the corresponding calendar month.
BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor; PROVIDED That at the Company's option the Billing Demand of a single motor installation of 5 horsepower and less may be equal to the number of horsepower but not less than 1 kW. Metered power demands in kW which exceed 130 percent of the connected horsepower served through one Point of Delivery will not be used for billing purposes unless and until verified by field test in the presence of the Customer to be the result of normal pumping operations. If a demand in excess of 130 percent of the connected horsepower is the result of abnormal conditions existing on the Company's interconnected system or the Customer's system, including accidental equipment failure or electrical supply interruption which results in the temporary separation of the Company's and the Customer's system, the Billing Demand shall be 130 percent of the connected horsepower. Customers may appeal the Company's billing decision to the Oregon Public Utility Commission in cases of dispute.

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.
MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

### SECONDARY SERVICE

<table>
<thead>
<tr>
<th>In-Season</th>
<th>Out-of-Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Charge, per month</td>
<td>$ 16.85</td>
</tr>
<tr>
<td>Demand Charge, per kW of Billing Demand</td>
<td>$ 7.76</td>
</tr>
</tbody>
</table>

Energy Charge, per kWh

<table>
<thead>
<tr>
<th>In Season</th>
<th>Out-of-Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 164 kWh per kW of Demand</td>
<td>7.9602¢</td>
</tr>
<tr>
<td>All Other kWh</td>
<td>7.6030¢</td>
</tr>
<tr>
<td>Out-of-Season</td>
<td></td>
</tr>
<tr>
<td>All kWh</td>
<td>n/a</td>
</tr>
</tbody>
</table>

Facilities Charge

None

### TRANSMISSION SERVICE

<table>
<thead>
<tr>
<th>In-Season</th>
<th>Out-of-Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Charge, per month</td>
<td>$144.00</td>
</tr>
<tr>
<td>Demand Charge, per kW of Billing Demand</td>
<td>$ 7.39</td>
</tr>
</tbody>
</table>

Energy Charge, per kWh

<table>
<thead>
<tr>
<th>In Season</th>
<th>Out-of-Season</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 164 kWh per kW of Demand</td>
<td>7.8316¢</td>
</tr>
<tr>
<td>All Other kWh</td>
<td>7.4830¢</td>
</tr>
<tr>
<td>Out-of-Season</td>
<td></td>
</tr>
<tr>
<td>All kWh</td>
<td>n/a</td>
</tr>
</tbody>
</table>

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.
PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered.

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers:
   a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period or who have had service terminated for nonpayment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over $1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals $100 or more. The deposit for a specific installation is computed as follows:
      i. Monthly Billing Demand is determined by multiplying 80 percent times the connected horsepower.
      ii. Monthly Energy (billing kWh) is determined by multiplying 50 percent times 720 hours times the Monthly Billing Demand.
      iii. The Monthly Billing Demand and the Monthly Energy are multiplied by the current In-Season rates and added to the Irrigation In-Season Service Charge to determine the estimated monthly bill.
      iv. The estimated monthly bill is multiplied by a factor of one and one-half (1.5).
   b. Tier 2 Deposit. Customers who have an outstanding balance greater than $1,000.00 on December 31 will be required to pay a Tier 2 Deposit. A Tier 2 Deposit will also be required from Customers who have had an unpaid past due balance greater than $1,000 on December 31 during any of the previous 4 years and who have not subsequently had active service. A Tier 2 Deposit may be satisfied by a guarantee of payment from a bank or financial institution acceptable to the Company. The deposit for a specific installation is computed as follows:
      i. Monthly Billing Demand is determined by multiplying 80 percent times the connected horsepower.
      ii. Monthly Energy (billing kWh) is determined by multiplying 50 percent times 720 hours times the Monthly Billing Demand.
      iii. The Monthly Billing Demand and the Monthly Energy are multiplied by the current In-Season rates and added to the Irrigation In-Season Service Charge to determine the estimated monthly bill.
      iv. The estimated monthly bill is multiplied by a factor of four (4).
PAYMENT (Continued)

2. New Customer. A deposit may be required for a new Customer at the Company’s discretion. The deposit for a specific installation will be computed using the same methodology as outlined for existing Customers requiring a Tier 1 Deposit.

3. Bankruptcy or Receivership. An adequate assurance of payment as agreed to by the Company or as may be ordered by a court of competent jurisdiction or the OPUC, shall be required from any Customer for whom an order for relief has been entered under the federal bankruptcy laws, or for whom a receiver has been appointed in a court proceeding. The maximum amount required for each season shall not exceed a payment equal to a deposit. For each irrigation season, an adequate assurance of payment shall be required as agreed to by the Company, or as may be ordered by a court of competent jurisdiction, or the OPUC. This requirement shall continue from the date of the order for relief in bankruptcy, or the court appointing a receiver, until the debtor’s discharge in bankruptcy or the dismissal of the court proceeding. A Customer who has been discharged from bankruptcy or whose receivership proceeding has been terminated will be required to pay a Tier 2 Deposit at the start of the following season to the extent required by the payment provisions listed under “Payment” section 1(b) above.

APPLICATION OF DEPOSIT/INTEREST

Interest will be computed by the Company on irrigation deposits required under this schedule at the annual percentage rate determined by the Commission under Oregon Administrative Rules 860–021–0210. The irrigation deposit, with accrued interest, will be applied to the Customer’s account as follows:

Tier 1 Deposits/Interest. All Tier 1 Deposits plus accrued interest will be applied to the Customer’s account upon date of disconnection or at the time the Customer’s September bill is prepared, whichever is earlier.

Tier 2 Deposits/Interest. A portion of the Tier 2 Deposit plus accrued interest equal to the monthly billing amount will be applied to the Customer’s account each month until the Tier 2 Deposit amount plus accrued interest is depleted. Any Tier 2 Deposit amount and/or accrued interest remaining at the date of service disconnection or at the time of the Customer’s September billing, whichever is earlier, will be applied to the Customer’s account.

Each irrigation Customer, upon making a deposit payment, will be required to furnish to the Company an IRS Tax Identification or Social Security number for the Company’s IRS reporting requirements.

If a Customer tenders to the Company an irrigation deposit which has not been requested or demanded by the Company, the Company may refuse to accept and retain such deposit. If, however, the Company accepts or retains the deposit, the Company will apply the deposit to the Customer’s account and no interest will be paid.