SCHEDULE 19
LARGE POWER SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon where existing facilities of adequate capacity and desired phase and voltage are available. If additional distribution facilities are required to supply the desired service, those facilities provided for under Rule H will be provided under the terms and conditions of that rule. To the extent that additional facilities not provided for under Rule H, including transmission and/or substation facilities, are required to provide the requested service, special arrangements will be made in a separate agreement between the Customer and the Company.

APPLICABILITY

Service under this schedule is applicable to and mandatory for Customers who register a metered Demand of 1,000 kW or more per Billing Period for three or more Billing Periods during the most recent 12 consecutive Billing Periods. Customers whose initial usage, based on information provided by the Customer, is expected to be 1,000 kW or more per Billing Period for three or more Billing Periods during 12 consecutive Billing Periods may, at the Customer's request, take service under this schedule prior to meeting the metered demand criterion. This schedule will remain applicable until the Customer fails to register a metered demand of 1,000 kW or more per Billing Period for three or more Billing Periods during the most recent 12 consecutive Billing Periods.

Deliveries at more than one Point of Delivery or more than one voltage will be separately metered and billed. If the aggregate power requirement of a Customer who receives service at one or more Points of Delivery on the same Premises exceeds 20,000 kW, the Customer is ineligible for service under this schedule and is required to make special contract arrangements with the Company.

This schedule is not applicable to service for resale, to shared or irrigation service, to standby or supplemental service, unless the Customer has entered into a Standby Service Agreement or other standby agreement with the Company, or to multi-family dwellings.

TYPE OF SERVICE

The Type of Service provided under this schedule is three-phase at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period, but not less than 1,000 kW.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor, but not less than 1,000 kW.

ON-PEAK BILLING DEMAND

The On-Peak Billing Demand is the average kW supplied during the 15-minute period of maximum use during the Billing Period for the On-Peak time period.



Received
Filing Center
SEP 30 2024

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

| | |
|---|---|
| On-Peak | 7:00 p.m. to 11:00 p.m. Monday through Saturday, except holidays |
| Mid-Peak | 3:00 p.m. to 7:00 p.m. and 11:00 p.m. to 12:00 a.m. Monday through Saturday, except holidays |
| Off-Peak | 12:00 a.m. to 3:00 p.m. Monday through Saturday and all hours on Sunday and holidays |

Non-Summer Season

| | |
|---|---|
| On-Peak | 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday through Saturday, except holidays |
| Mid-Peak | 9:00 a.m. to 12:00 p.m., 4:00 p.m. to 5:00 p.m., and 8:00 p.m. to 10:00 p.m. Monday through Saturday, except holidays |
| Off-Peak | 12:00 a.m. to 6:00 a.m., 12:00 p.m. to 4:00 p.m., and 10:00 p.m. to 12:00 a.m. Monday through Saturday and all hours on Sunday and holidays |

The holidays observed by the Company are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November) and Christmas Day (December 25). When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total depreciated costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.



Received
Filing Center
SEP 30 2024

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

| SECONDARY SERVICE | Summer | Non-Summer | |
|---|---|---|---|
| Service Charge, per month | $225.00 | $225.00 | |
| Basic Charge, per kW of Basic Load Capacity | $ 1.00 | $ 1.00 | |
| Demand Charge, per kW of Billing Demand | $ 6.36 | $ 6.01 | (I) |
| On-Peak Demand Charge, per kW of On-Peak Billing Demand | $ 1.04 | n/a | (I) |
| Energy Charge, per kWh | | | |
| On-Peak | 7.8464¢ | 7.1576¢ | (I) |
| Mid-Peak | 7.1417¢ | 5.8562¢ | (I) |
| Off-Peak | 6.1256¢ | 5.8065¢ | (I) |

Facilities Charge
None

Received
Filing Center
May 26 2026

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

| PRIMARY SERVICE | Summer | Non-Summer | |
|---|---|---|---|
| Service Charge, per month | $212.00 | $212.00 | |
| Basic Charge, per kW of Basic Load Capacity | $ 1.56 | $ 1.56 | |
| Demand Charge, per kW of Billing Demand | $ 7.41 | $ 5.81 | |
| On-Peak Demand Charge, per kW of On-Peak Billing Demand | $ 1.10 | n/a | |
| Energy Charge, per kWh | | | |
| On-Peak | 7.1762¢ | 6.6203¢ | (I) |
| Mid-Peak | 6.5372¢ | 5.4690¢ | (I) |
| Off-Peak | 5.6161¢ | 5.4251¢ | (I) |

Facilities Charge
The appliable Facilities Charge is specified in Schedule 66.

Received
Filing Center
May 26 2026

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

| TRANSMISSION SERVICE | Summer | Non-Summer | |
|---|---|---|---|
| Service Charge, per month | $212.00 | $212.00 | |
| Basic Charge, per kW of Basic Load Capacity | $ 0.30 | $ 0.30 | |
| Demand Charge, per kW of Billing Demand | $ 6.93 | $ 5.88 | |
| On-Peak Demand Charge, per kW of On-Peak Demand | $ 1.34 | n/a | |
| Energy Charge, per kWh | | | |
| On-Peak | 7.5269¢ | 7.0399¢ | (I) |
| Mid-Peak | 6.8827¢ | 5.8757¢ | (I) |
| Off-Peak | 5.9538¢ | 5.8314¢ | (I) |

Facilities Charge
The appliable Facilities Charge is specified in Schedule 66.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

Received
Filing Center
May 26 2026

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

SPECIAL ARRANGEMENTS FOR SUBSTATION ALLOWANCES

Definitions

Substation Allowance is the portion of the cost of the Substation Facilities funded by the Company.

Substation Facilities include those facilities and related equipment that transform the voltage of energy from a 44 kilovolt or higher rating to a 34.5 kilovolt or lower rating.

Substation Allowance

If a Schedule 19 Customer's request for service requires the installation of new or upgraded transformer capacity in Substation Facilities, the following considerations will be included in the separate agreement between the Customer and the Company:

The Customer will initially pay for the cost of new or upgraded Substation Facilities required because of the customer's request. The Customer will be eligible to receive a Substation Allowance based upon subsequent sustained usage of capacity by the Customer.

a. Substation Allowance: The maximum possible allowance will be determined by multiplying the customer's actual increase in load by $104,806 per MW, but will not exceed the actual cost of the Substation Facilities funded by the Customer. (I)

b. Substation Allowance Refunds: The Substation Allowance will be refunded to the Customer over a five-year period, with annual payments based on the Customer's Basic Load Capacity at the time of refund. The first refund will be paid one year following the first month energy is delivered through the new Substation Facilities, and will equal the per MW Substation Allowance times the new or added load as measured in MW, with the product divided by five.

The Substation Allowance for the subsequent years will equal the Substation Allowance from the previous year if there is no change in load from the previous year. If there is a change in load from the previous year, the refund will be based on the following adjustment, which will be added to or subtracted from the Substation Allowance received in the previous year:

$$\frac{\text{(Change in load from the previous year as measured in MW)} \times \text{(Substation Allowance per MW)}}{\text{Number of Substation Allowance Refunds remaining in five-year period}}$$

The Customer's annual refunds will be made in accordance with the Substation Allowance amount stated in the separate construction agreement between the Customer and the Company. The Company may, at its sole discretion, provide the full Substation Allowance as an upfront lump sum to the Customer.



Received
Filing Center
DEC 29 2025