SCHEDULE 9
LARGE GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Oregon where existing facilities of adequate capacity and desired phase and voltage are adjacent to the premises to be served and additional investment by the Company for new transmission, substation, or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to firm Electric Service supplied to a Customer where service at one Point of Delivery and measured through one meter.

This schedule is applicable to Customers whose energy usage exceeds 3,000 kWh per Billing Period for a minimum of three Billing Periods during the most recent 12 consecutive Billing Periods and whose metered Demand per billing Period has not equaled or exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. When the Customer's Billing Period is less than 27 days or greater than 36 days, the metered energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. Customers whose metered energy usage does not exceed 3,000 kWh per Billing Period on an actual or prorated basis three or more times during the most recent 12 consecutive Billing Periods or whose metered demand equals or exceeds 1,000 kW per Billing Period three times or more during the most recent 12 consecutive Billing Periods are not eligible for service under this schedule and will be automatically transferred to the applicable schedule effective with the next Billing Period. New customers may initially be placed on this schedule based on estimated usage.

This schedule is not applicable to standby service, service for resale, or shared service, or to individual or multiple family dwellings, or to agricultural irrigation service after October 31, 2005.

TYPE OF SERVICE

The type of service provided under this schedule is single- and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest non-zero monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor.

ON-PEAK BILLING DEMAND

The On-Peak Billing Demand is the average kW supplied during the 15-minute period of maximum use during the Billing Period for the On-Peak time period.

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SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total depreciated costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season	
On-Peak	7:00 p.m. to 11:00 p.m. Monday through Saturday, except holidays
Mid-Peak	3:00 p.m. to 7:00 p.m. and 11:00 p.m. to 12:00 a.m. Monday through Saturday, except holidays
Off-Peak	12:00 a.m. to 3:00 p.m. Monday through Saturday and all hours on Sunday and holidays
Non-Summer Season	
On-Peak	6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday through Saturday, except holidays
Mid-Peak	9:00 a.m. to 12:00 p.m., 4:00 p.m. to 5:00 p.m., and 8:00 p.m. to 10:00 p.m., Monday through Saturday, except holidays
Off-Peak	12:00 a.m. to 6:00 a.m., 12:00 p.m. to 4:00 p.m., and 10:00 p.m. to 12:00 a.m. Monday through Saturday and all hours on Sunday and holidays

The holidays observed by the Company are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

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SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge and the Energy Charge at the following rates, and may also include charges as set forth in Schedule 55 (Annual Power Cost Update), Schedule 56 (Power Cost Adjustment Mechanism), Schedule 64 (Bill Discount for Qualified Customers Cost Recovery Mechanism), Schedule 91 (Energy Efficiency Rider), Schedule 93 (Solar Photovoltaic Pilot Program Rider), Schedule 95 (Adjustment for Municipal Exactions), and Schedule 98 (Residential and Small Farm Energy Credit).

SECONDARY SERVICE	Summer	Non-Summer	
Service Charge, per month			
Single Phase Service	$ 9.50	$ 9.50	
Three Phase Service	$ 19.00	$ 19.00	
Basic Charge, per kW of			
Basic Load Capacity	$ 1.20	$ 1.20	
Demand Charge, per kW of			
Billing Demand	$ 6.88	$ 5.10	(I)
Energy Charge, per kWh	6.6620¢	6.6043¢	

Facilities Charge
None

PRIMARY SERVICE	Summer	Non-Summer	
Service Charge, per month	$212.00	$212.00	
Basic Charge, per kW of			
Basic Load Capacity	$ 1.69	$ 1.69	
Demand Charge, per kW of			
Billing Demand	$ 7.24	$ 5.85	
On-Peak Demand Charge, per kW of			(I)
On-Peak Billing Demand	$ 1.08	n/a	(I) (I)
Energy Charge, per kWh			
On-Peak	7.6113¢	7.0255¢	
Mid-Peak	6.9792¢	5.8717¢	
Off-Peak	6.0678¢	5.8277¢	

Facilities Charge
The appliable Facilities Charge is specified in Schedule 66.

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SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE	Summer	Non-Summer	
Service Charge, per month	$212.00	$212.00	
Basic Charge, per kW of Basic Load Capacity	$ 0.29	$ 0.29	
Demand Charge, per kW of Billing Demand	$ 4.22	$ 4.84	
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$ 3.43	n/a	
Energy Charge, per kWh			
On-Peak	6.7216¢	6.3044¢	(I)
Mid-Peak	6.1341¢	5.1894¢	(I)
Off-Peak	5.2869¢	5.1468¢	(I)

Facilities Charge
The appliable Facilities Charge is specified in Schedule 66.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

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