

SCHEDULE 84
CUSTOMER ENERGY
PRODUCTION NET METERING

AVAILABILITY

In compliance with ORS 757.300, the Company offers net metering services to its customers in Oregon in accordance with the tariff, schedules and other regulations which are in effect in its Idaho service area. For its Idaho service area, the Company's Schedule 6, Residential Service On-Site Generation, Schedule 8, Small General Service On-Site Generation, Schedule 68, Interconnections to Customer Distributed Energy Resources, and Schedule 84, Large General, Large Power, and Irrigation On-Site Generation Service, set forth the provisions which govern its net metering service offerings. Idaho tariff schedules are available on the Company's Web site at www.idahopower.com.

For customers taking service under this schedule, Monthly Charges in Idaho Schedule 6 and Schedule 8 will not apply. All Monthly Charges and provisions for service related to Idaho Power supplied energy are defined in the Company's applicable Oregon tariff schedules.

DEFINITIONS

All terms associated with the on-site generation service offering are found in the relevant Idaho tariff schedules, as set forth above, except for the definition for Oregon Legacy System, which is provided for below.

Oregon Legacy System means any Oregon Exporting System that was interconnected as of June 1, 2024, had submitted an application on or before June 1, 2024, and proceeds to interconnect their system pursuant to the Company's interconnection process set forth in Idaho Schedule 68.

CONITNUED ELIGABILITY FOR LEGACY STATUS

1. Legacy Status for eligible Exporting Systems will terminate on December 1, 2045.
2. The Legacy Status of the Exporting System is transferable to a subsequent Customer at the premises for which a valid on-site generation service is in effect. Each Customer of a Legacy System will be responsible for complying with the terms and conditions of the on-site generation service in effect for that premises.
3. A Legacy System that is offline for over six (6) months or that is moved to a different site shall forfeit Legacy Status of the Exporting System. The six-month period begins on the date the Customer is notified by the Company the Exporting System is not operational.
4. To remain eligible for Legacy Status, a Customer may increase the capacity of a Legacy System by no more than 10 percent of the originally installed nameplate capacity, or 1 kW, whichever is greater, to allow for the replacement of broken or degraded components. If a Customer expands a Legacy System beyond these limits and seeks to maintain Legacy Status for the existing Legacy System, the new portion of the DER shall be separately metered and would not qualify for Legacy Status.
5. A Customer that modifies a two-meter Generation Facility to a single-meter forfeits the Legacy Status of the Generation Facility.

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