

SCHEDULE 19
LARGE POWER SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are available. If additional distribution facilities are required to supply the desired service, those facilities provided for under Rule H will be provided under the terms and conditions of that rule. To the extent that additional facilities not provided for under Rule H, including transmission and/or substation facilities, are required to provide the requested service, special arrangements will be made in a separate agreement between the Customer and the Company.

APPLICABILITY

Service under this schedule is applicable to and mandatory for Customers who register a metered Demand of 1,000 kW or more per Billing Period for three or more Billing Periods during the most recent 12 consecutive Billing Periods. Customers whose initial usage, based on information provided by the Customer, is expected to be 1,000 kW or more per Billing Period for three or more Billing Periods during 12 consecutive Billing Periods may, at the Customer's request, take service under this schedule prior to meeting the metered Demand criterion. This schedule will remain applicable until the Customer fails to register a metered demand of 1,000 kW or more per Billing Period for three or more Billing Periods during the most recent 12 consecutive Billing Periods.

Deliveries at more than one Point of Delivery or more than one voltage will be separately metered and billed. If the aggregate power requirement of a Customer who receives service at one or more Points of Delivery on the same Premises exceeds 20,000 kW, the Customer is ineligible for service under this schedule and is required to make special contract arrangements with the Company.

This schedule is not applicable to service for resale, to shared or irrigation service, to standby or supplemental service, unless the Customer has entered into a Uniform Standby Service Agreement or other standby agreement with the Company, or to multi-family dwellings.

Contract Option. Customers for which this schedule is applicable may optionally take service under a mutually agreed upon individual special contract between the Customer and the Company provided the Customer contracts for firm electric Demand of 10,000 kW to 20,000 kW and the special contract terms, conditions, and rates are approved by the Idaho Public Utilities Commission without change or condition.

TYPE OF SERVICE

The Type of Service provided under this schedule is three-phase at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

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BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period, but not less than 1,000 kW.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor, but not less than 1,000 kW.

ON-PEAK BILLING DEMAND

The On-Peak Billing Demand is the average kW supplied during the 15-minute period of maximum use during the Billing Period for the On-Peak time period.

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak:	7:00 p.m. to 11:00 p.m. Monday through Saturday, except holidays
Mid-Peak:	3:00 p.m. to 7:00 p.m. and 11:00 p.m. to 12:00 a.m. Monday through Saturday, except holidays
Off-Peak:	12:00 a.m. to 3:00 p.m. Monday through Saturday and all hours on Sunday and holidays

Non-summer Season

On-Peak	6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday through Saturday, except holidays
Mid-Peak:	9:00 a.m. to 12:00 p.m., 4:00 p.m. to 5:00 p.m., and 8:00 p.m. to 10:00 p.m. Monday through Saturday, except holidays
Off-Peak:	12:00 a.m. to 6:00 a.m., 12:00 p.m. to 4:00 p.m., and 10:00 p.m. to 12:00 a.m. Monday through Saturday and all hours on Sunday and holidays

The holidays observed by the Company are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

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FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$85.00	\$85.00
Basic Charge, per kW of Basic Load Capacity	\$1.90	\$1.90
Demand Charge, per kW of Billing Demand	\$9.90	\$7.97
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.71	n/a
Energy Charge, per kWh		
On-Peak	5.6450¢	5.1110
Mid-Peak	5.6450¢	4.8829¢
Off-Peak	5.1197¢	4.7000¢

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MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$2.09	\$2.09
Demand Charge, per kW of Billing Demand	\$9.47	\$8.14
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.50	n/a
Energy Charge, per kWh		
On-Peak	4.9253¢	4.4526¢
Mid-Peak	4.9253¢	4.2244¢
Off-Peak	4.3995¢	4.0414¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$1.76	\$1.76
Demand Charge, per kW of Billing Demand	\$9.61	\$8.27
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.50	n/a
Energy Charge, per kWh		
On-Peak	4.9086¢	4.4239¢
Mid-Peak	4.9086¢	4.1956¢
Off-Peak	4.3799¢	4.0125¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

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SPECIAL ARRANGEMENTS FOR SUBSTATION ALLOWANCES AND/OR TRANSMISSION VESTED INTEREST

Definitions

Additional Schedule 19 Applicant is a Schedule 19 Customer whose Application requires the Company to provide new or relocated service from Substation Facilities served by an existing section of Transmission Facilities with a Transmission Vested Interest.

Applicant is a Schedule 19 Customer whose Application requires the Company to provide new or relocated service from Substation Facilities served by Transmission Facilities that are free and clear of any Transmission Vested Interest.

Application is a request by an Applicant or Additional Schedule 19 Applicant for new electric service from the Company.

Connected Load is the total nameplate MW rating of the electric loads connected for Schedule 19 service.

Distribution Facilities include structures, wires, insulators, and related equipment that are operated at a 34.5 kilovolt or lower rating.

Substation Allowance is the portion of the cost of the Substation Facilities funded by the Company.

Substation Facilities include those facilities and related equipment that transform the voltage of energy from a 44 kilovolt or higher rating to a 34.5 kilovolt or lower rating.

Transmission Facilities include structures, wires, insulators, and related equipment that are operated at a 44 kilovolt or higher rating.

Transmission Line Installation is any installation of new Transmission Facilities owned by the Company.

Transmission Line Installation Charge is the partially refundable charge assessed an Applicant or Additional Schedule 19 Applicant whenever a Transmission Line Installation is built for that individual.

Transmission Vested Interest is the right to a refund that an Applicant or Additional Schedule 19 Applicant holds in a specific section of Transmission Facilities when Additional Schedule 19 Applicants attach to that section of Transmission Facilities.

Transmission Vested Interest Charge is an amount collected from an Additional Schedule 19 Applicant for refund to a Transmission Vested Interest Holder.

Transmission Vested Interest Holder is a person or entity that has paid a refundable Transmission Line Installation Charge to the Company for a Transmission Line Installation.

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SPECIAL ARRANGEMENTS FOR SUBSTATION ALLOWANCES AND/OR TRANSMISSION VESTED INTEREST (Continued)

Definitions (Continued)

Transmission Vested Interest Portion is that part of the Company's transmission system in which a Transmission Vested Interest is held.

Substation Allowance

If a Schedule 19 Customer's request for service requires the installation of new or upgraded transformer capacity in Substation Facilities, the following considerations will be included in the separate agreement between the Customer and the Company:

The Customer will initially pay for the cost of new or upgraded Substation Facilities required because of the Customer's request. The Customer will be eligible to receive a one-time Substation Allowance based upon subsequent sustained usage of capacity by the Customer.

a. Substation Allowance: The maximum possible allowance will be determined by multiplying the Customer's actual increase in load by \$79,444 per MW, but will not exceed the actual cost of the Substation Facilities.

b. Substation Allowance Refunds: The Substation Allowance will be refunded to the Customer over a five-year period, with annual payments based on the Customer's Basic Load Capacity at the time of refund. The first refund will be paid one year following the first month energy is delivered through the new Substation Facilities.

The refunds will occur based on the following adjustment, which will be added to the Substation Allowance received in the previous year. If there is no change in load from the previous year, the Substation Allowance for that year is equal to the Substation Allowance from the previous year:

$$\frac{((\text{Change in load from the previous year as measured in MW}) \times (\text{Substation Allowance per MW}))}{\text{Number of Substation Allowance Refunds remaining in five-year period}}$$

The Customer's annual refunds will be made in accordance with the Substation Allowance amount stated in the separate construction agreement between the Customer and the Company.

Transmission Vested Interest

If a Schedule 19 Customer's request for service requires the installation of new or upgraded capacity in Transmission Facilities, and those Transmission Facilities are serving the Customer by a radial feed, the following considerations will be included in the separate agreement between the Customer and the Company:

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SPECIAL ARRANGEMENTS FOR SUBSTATION ALLOWANCES AND/OR TRANSMISSION VESTED INTEREST (Continued)

Transmission Vested Interest (Continued)

The Customer will initially pay for the cost of new or upgraded Transmission Facilities required because of the Customer's request. The Customer may be eligible to receive Transmission Vested Interest Refunds in accordance with Schedule 19.

Transmission Vested Interest Refunds.

Transmission Vested Interest Refunds will be paid by the Company and funded by the Additional Schedule 19 Applicant's Transmission Vested Interest Charge as calculated in accordance with Schedule 19. The initial Applicant will be eligible to receive refunds up to 80 percent of their original construction cost.

Transmission Vested Interest Refund Limitations

- a. Transmission Vested Interest Refunds will be funded by no more than 4 Additional Schedule 19 Applicants during the 5-year period following the completion date of the Transmission Line Installation.
- b. In no circumstance will refunds exceed 100 percent of the refundable portion of any party's cash payment to the Company.

Transmission Vested Interest Charges:

Additional Schedule 19 Applicants with a Connected Load of greater than 1 MW who connect to a Transmission Vested Interest Portion of a Transmission Line Installation will pay a Transmission Vested Interest Charge to be refunded to the Transmission Vested Interest Holder.

An Additional Schedule 19 Applicant will pay an amount determined by this equation:

Transmission Vested Interest Charge = A x B where;

A = Load Ratio: Additional Schedule 19 Applicant's Connected Load divided by the sum of Additional Applicant's Connected Load and Transmission Vested Interest Holder's load.

B = Vested Interest Holder's un-refunded contribution

The Additional Schedule 19 Applicant has no Transmission Vested Interest and the Transmission Vested Interest Holder remains the Transmission Vested Interest Holder. The Transmission Vested Interest Holder's Transmission Vested Interest will be reduced by the newest Additional Schedule 19 Applicant's payment.

The Transmission Vested Interest Charge will not exceed the sum of the Transmission Vested Interests in the Transmission Line Installation. If an Additional Schedule 19 Applicant connects to a portion of a vested Transmission Line Installation which was established under a prior rule or schedule, the Transmission Vested Interest Charges of the previous rule or schedule apply to the Additional Schedule 19 Applicant.