

WESTERN CENTRAL MOUNTAINS

ELECTRICAL PLAN



Welcome

Jim Burdick
Engineering Leader
Idaho Power

Today's Agenda

10:00 a.m.	Welcome
10:05 a.m.	Community goals and siting criteria
10:15 a.m.	Substation connections and reliability criteria
10:45 a.m.	Small group mapping
12:00 p.m.	Lunch
12:30 a.m.	Small group mapping
2:50 p.m.	Next steps and wrap up
3:00 p.m.	Adjourn

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ELECTRICAL PLAN



Community Goals And Siting Criteria

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Engineering Leader
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WESTERN CENTRAL MOUNTAINS

ELECTRICAL PLAN



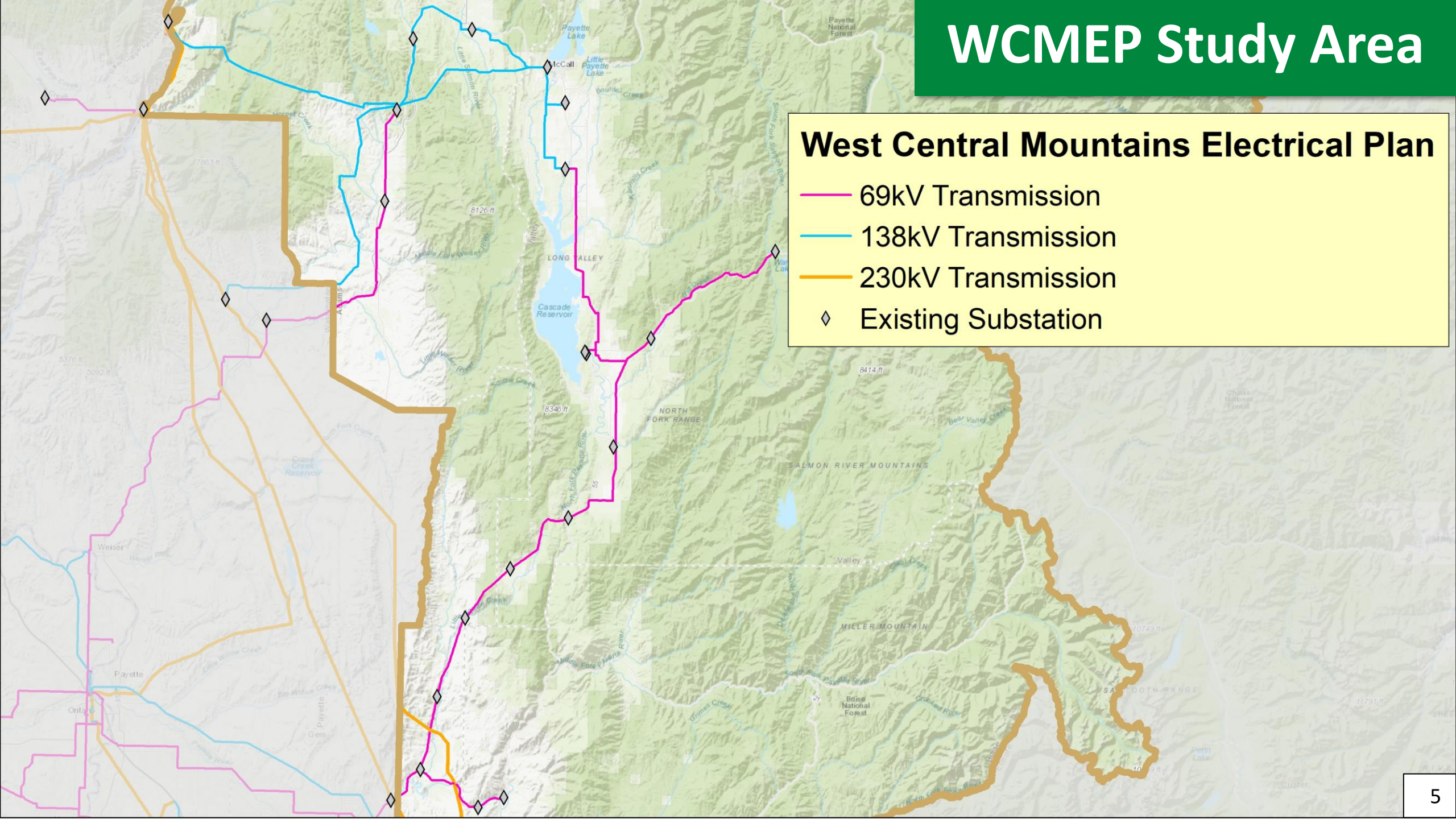
Reliability and Mapping

Ted Solem
Senior Engineer
Idaho Power

WCMEP Study Area

West Central Mountains Electrical Plan

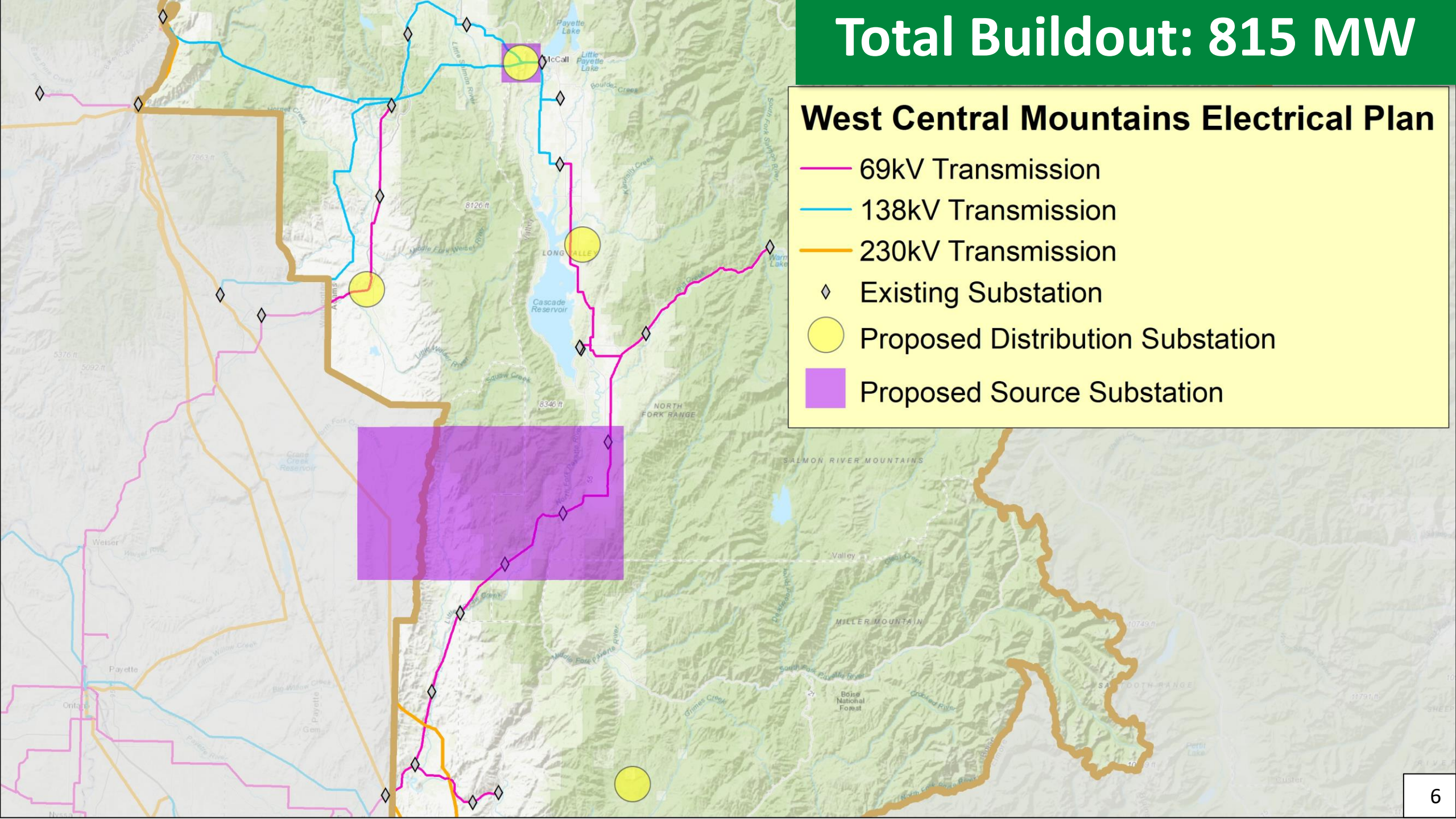
- 69kV Transmission
- 138kV Transmission
- 230kV Transmission
- Existing Substation



Total Buildout: 815 MW

West Central Mountains Electrical Plan

- 69kV Transmission
- 138kV Transmission
- 230kV Transmission
- Existing Substation
- Proposed Distribution Substation
- Proposed Source Substation

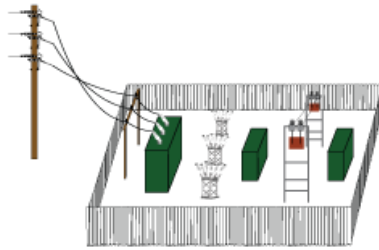


2025 WCMEP Update

Buildout Requirements

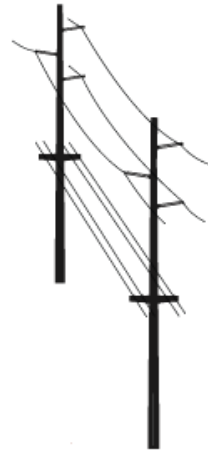


High Voltage
Transmission

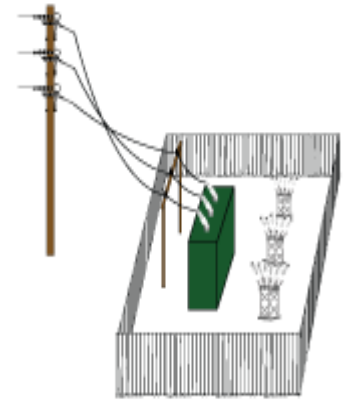


Source
Substations

Two New Source
Substations



138 kV
Transmission

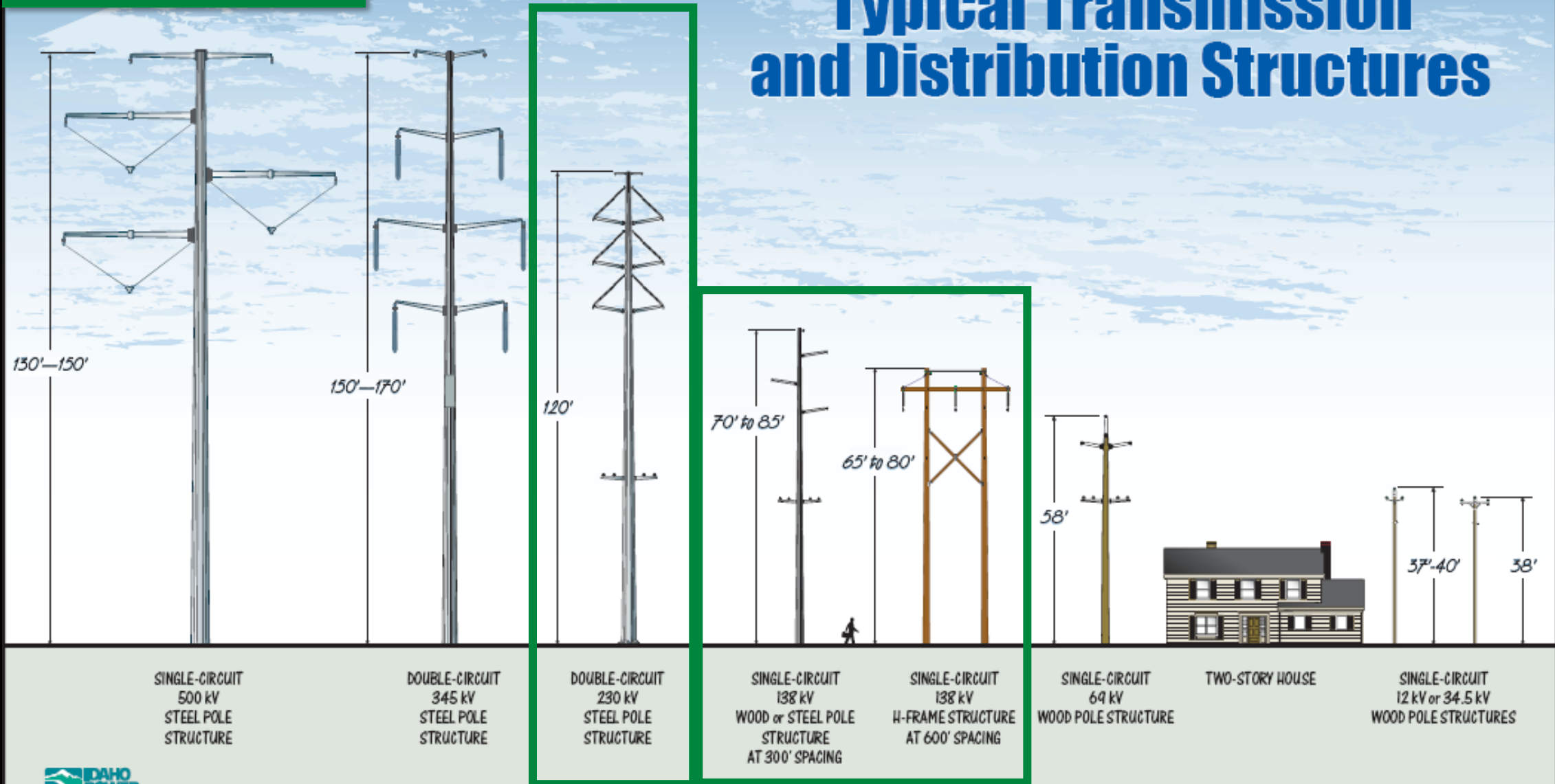


Distribution
Substations

4 New
Distribution
Substations

In Scope

Typical Transmission and Distribution Structures

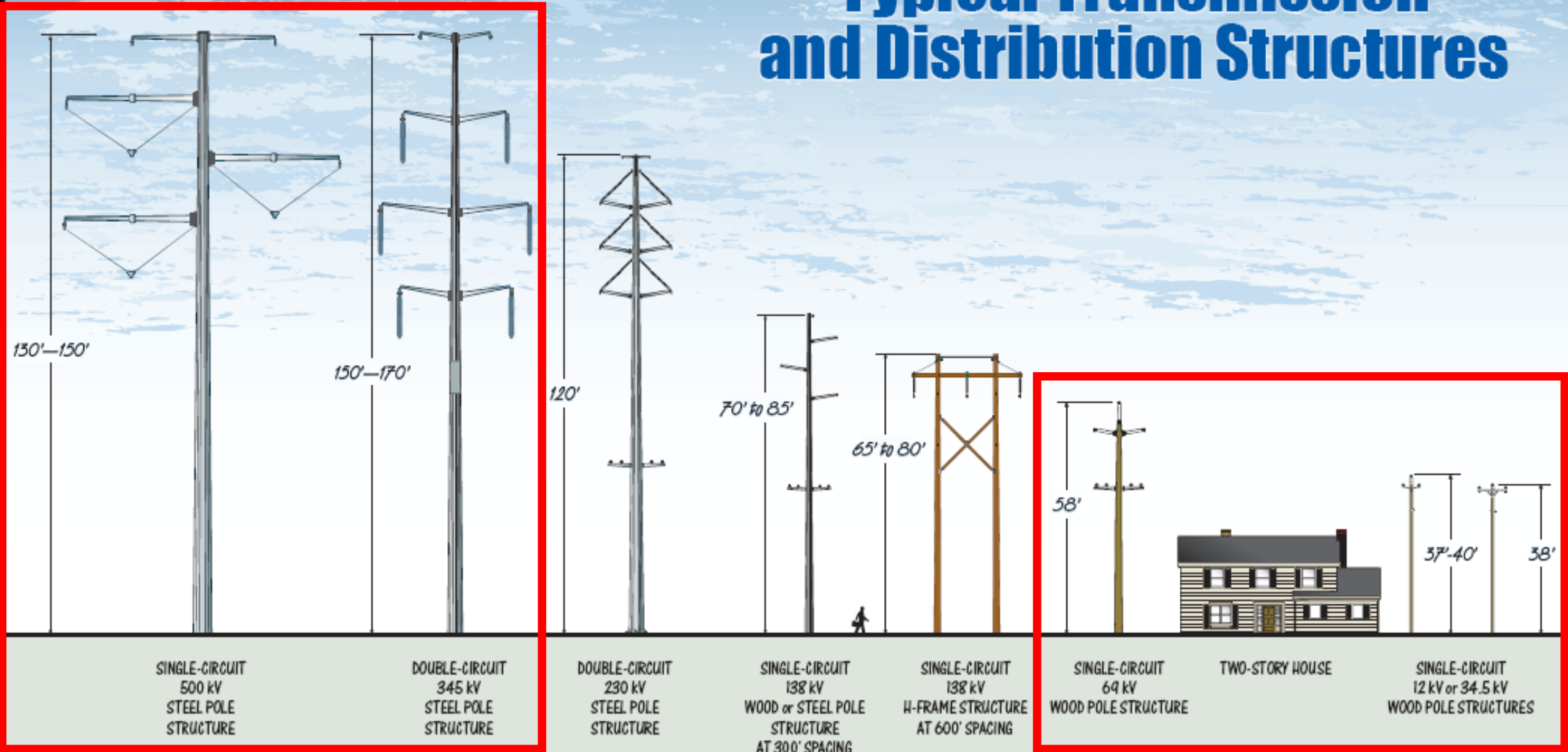


Transmission and Sub-Transmission Lines

Distribution Lines

Out of Scope

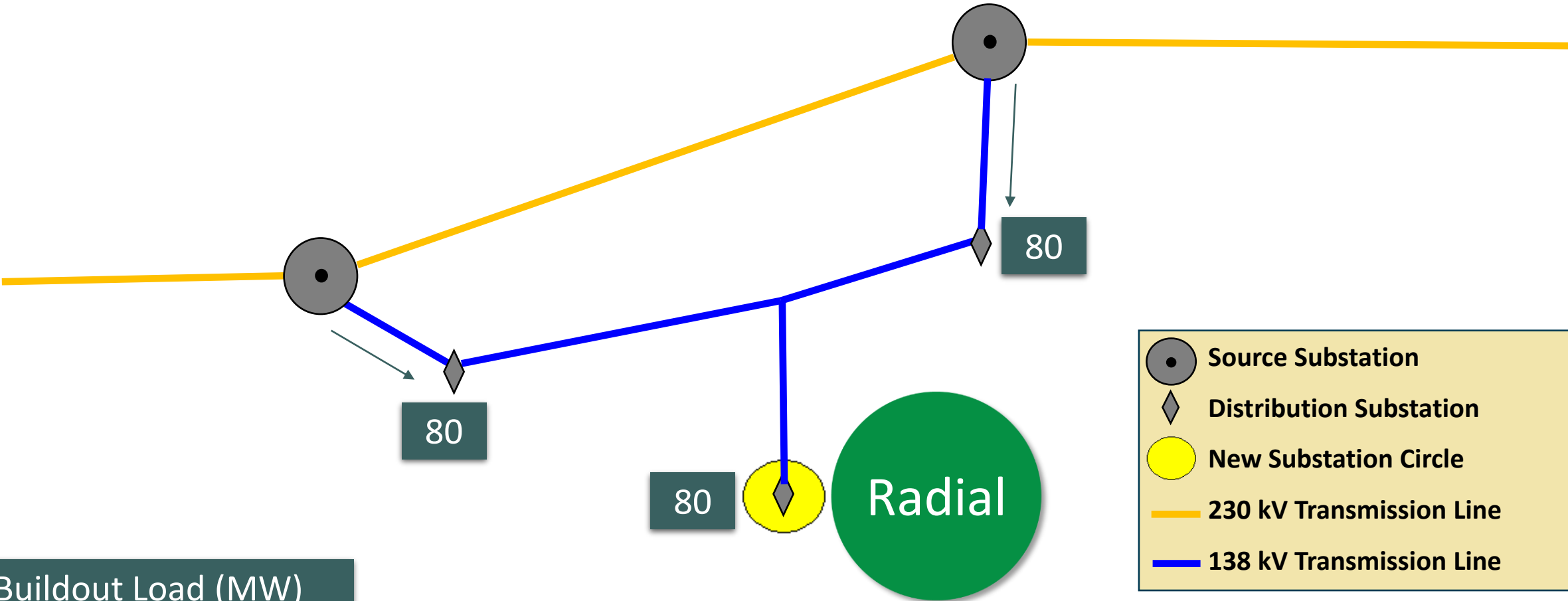
Typical Transmission and Distribution Structures



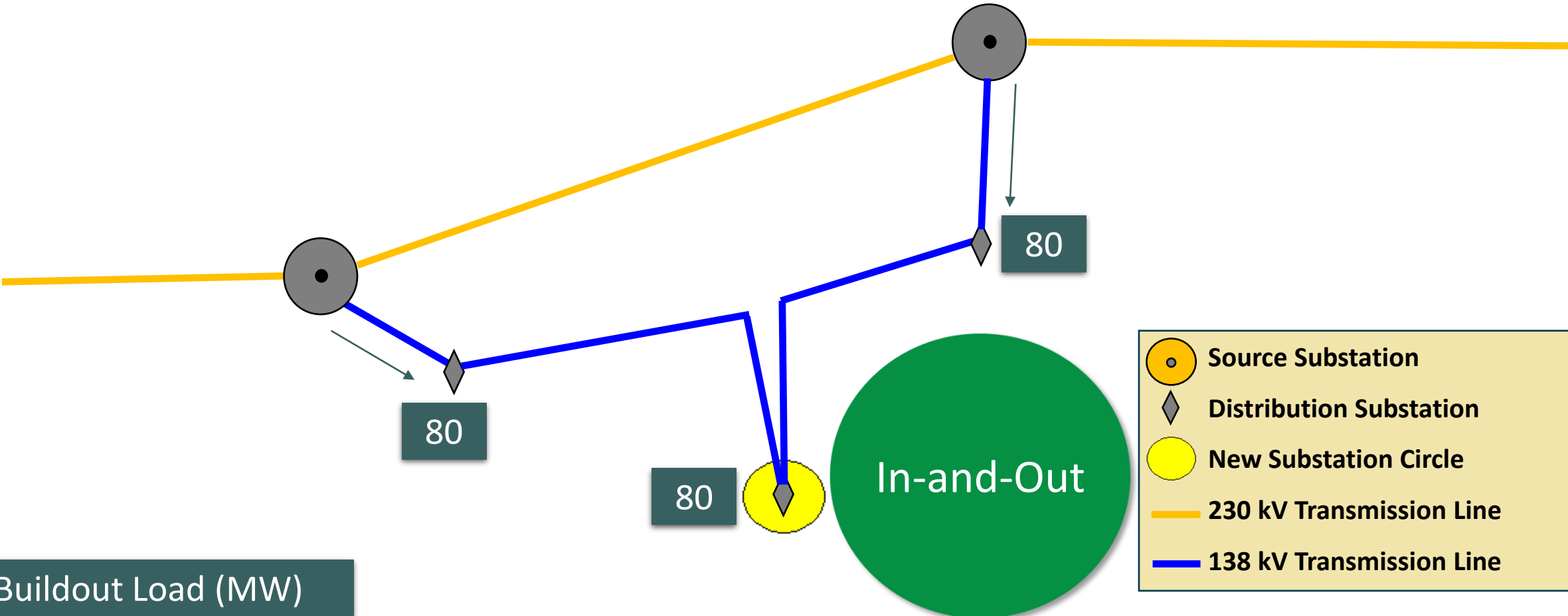
Transmission and Sub-Transmission Lines

Distribution Lines

Substation Connections



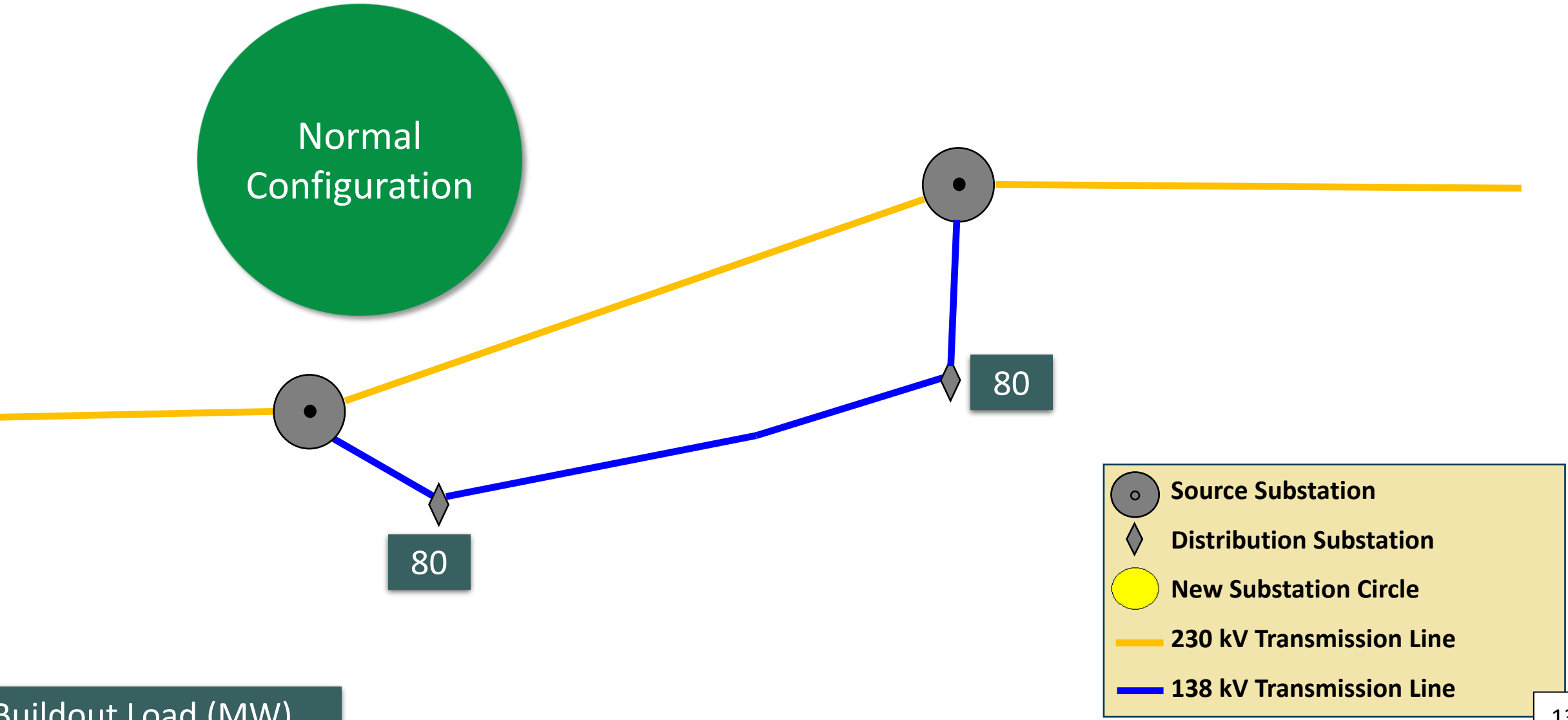
Substation Connections



(N-1) Reliability Criteria

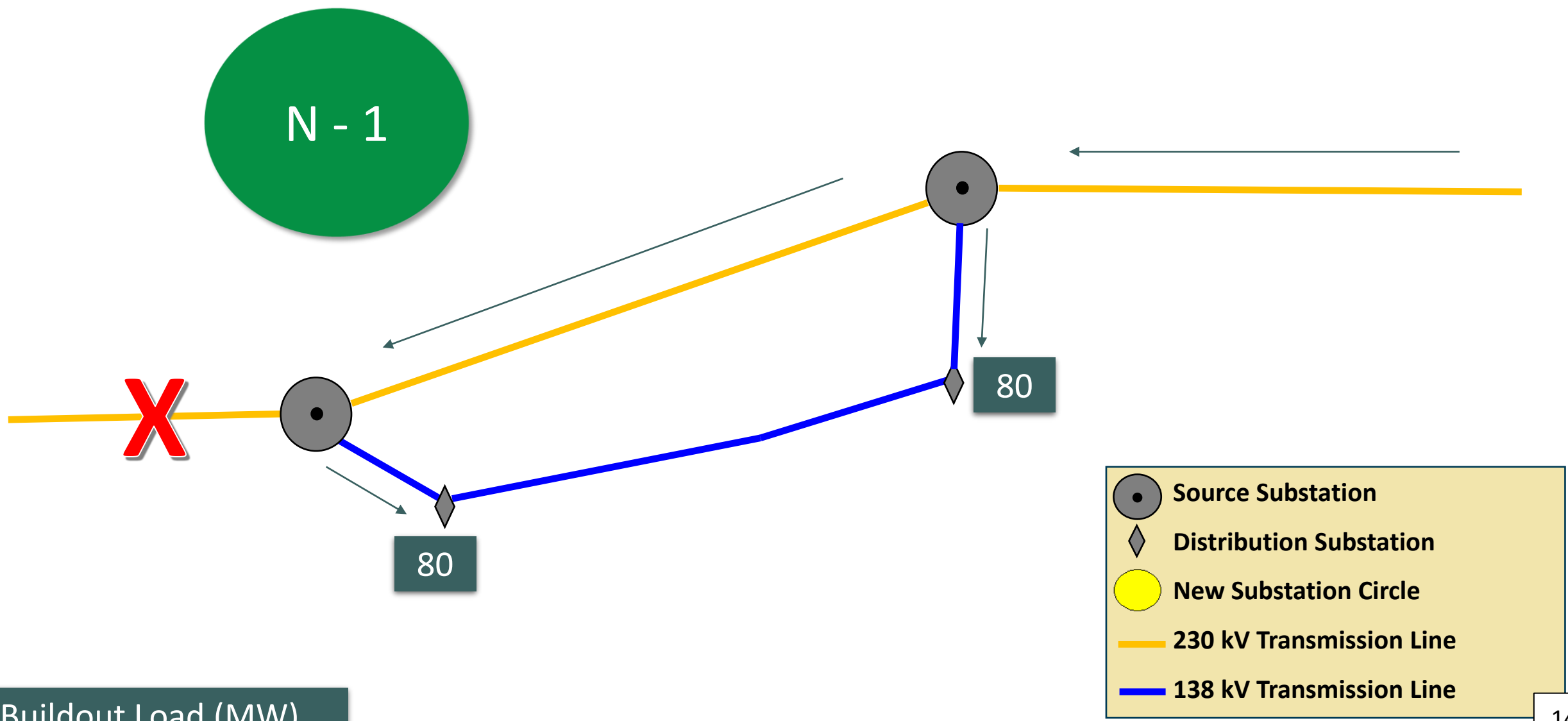
- 'N' stands for 'normal'
- (N - 1) indicates the system is operating normally, but with the removal of a single transmission line or transformer
- Used to minimize impact to customers
 - Frequency
 - Duration
 - Number of customers

Reliability Example



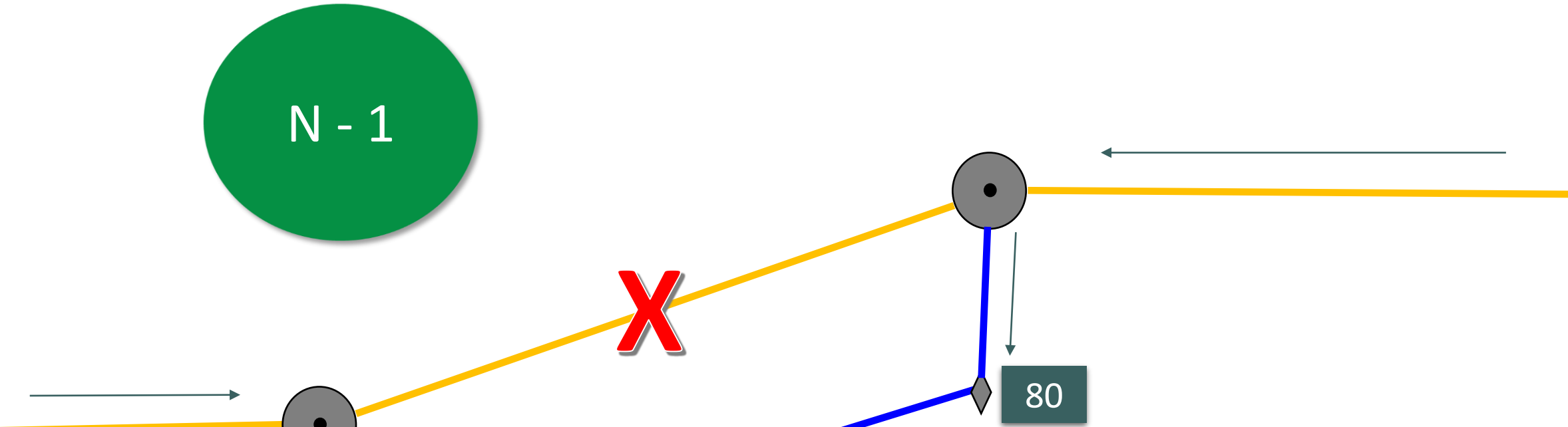
Buildout Load (MW)

Reliability Example





Buildout Load (MW)


Reliability Example





Buildout Load (MW)

**Source Substation**

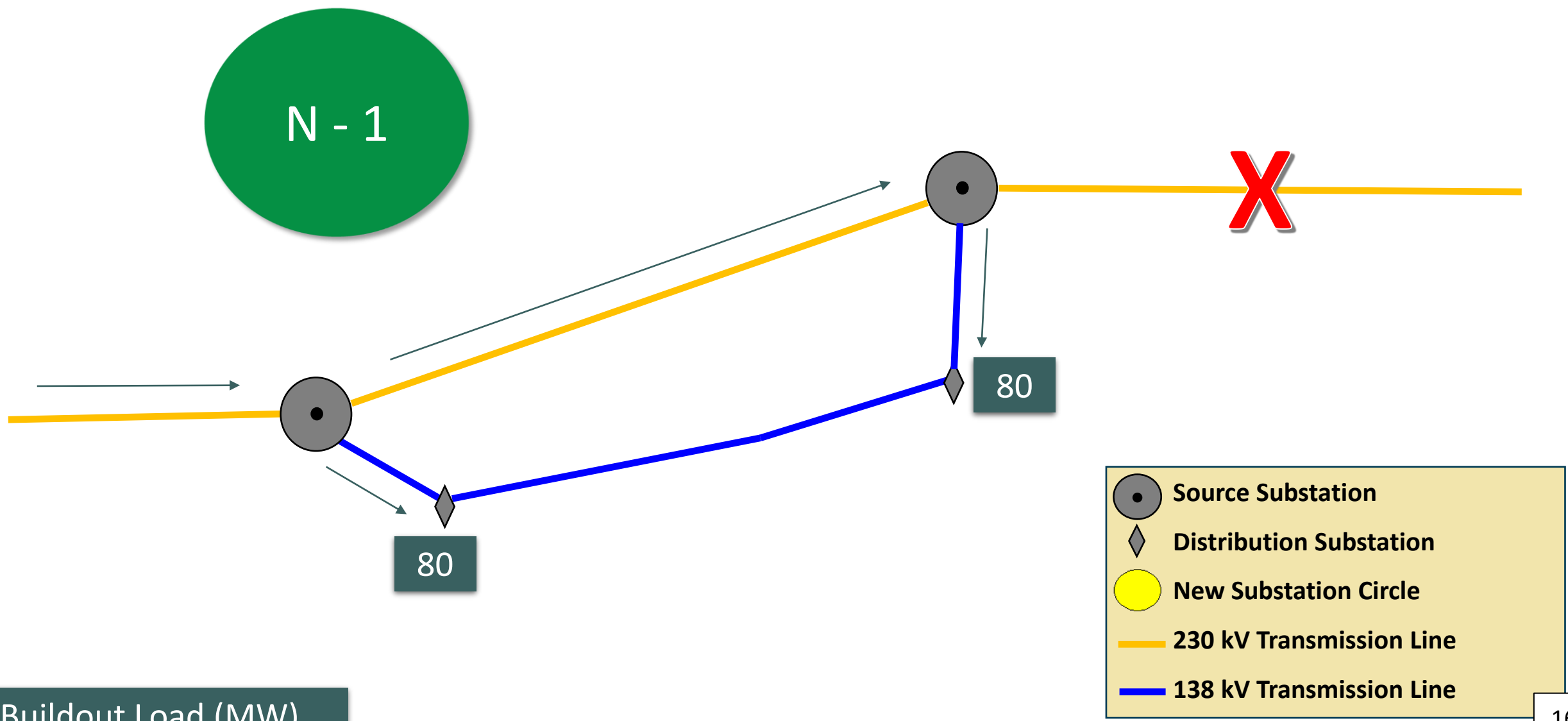
**Distribution Substation**

**New Substation Circle**

**230 kV Transmission Line**

**138 kV Transmission Line**

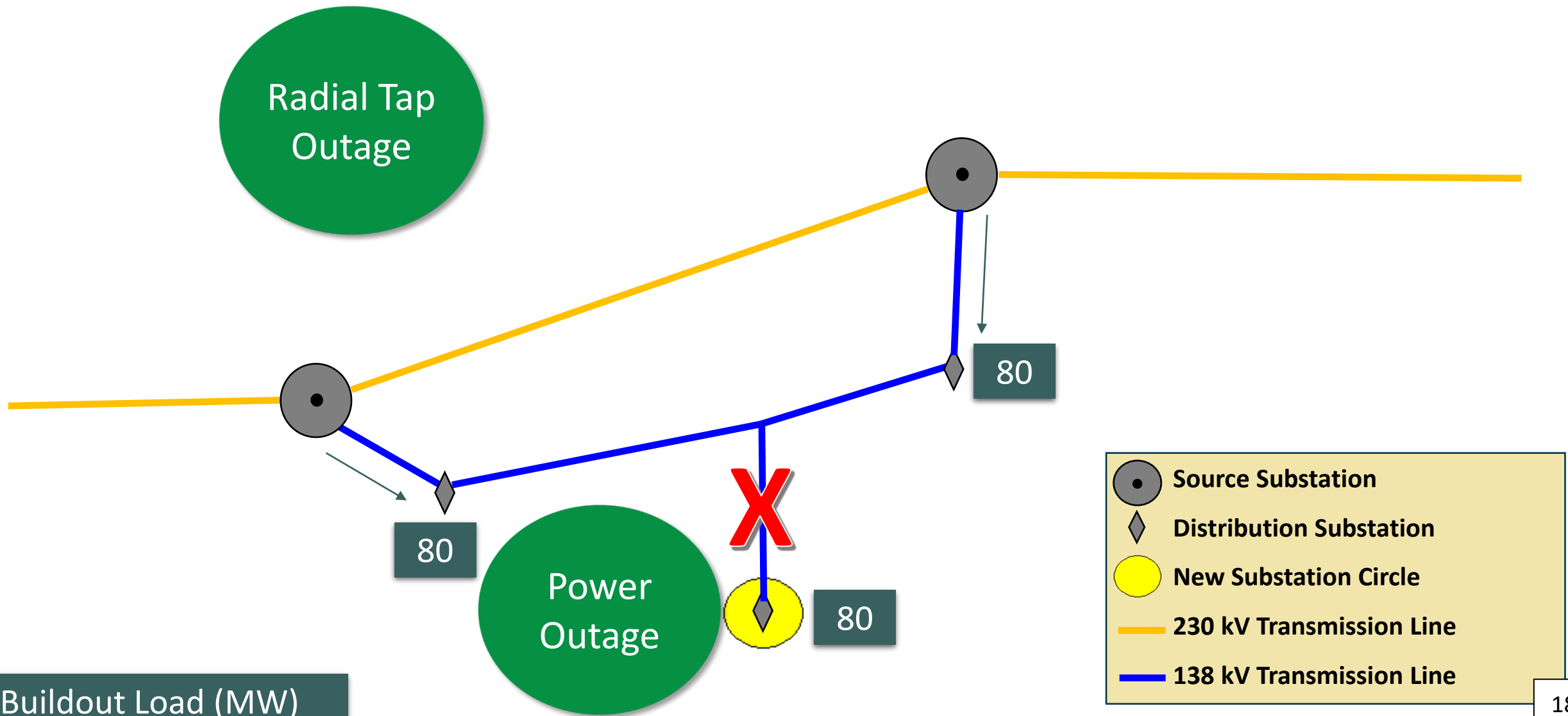
Reliability Example



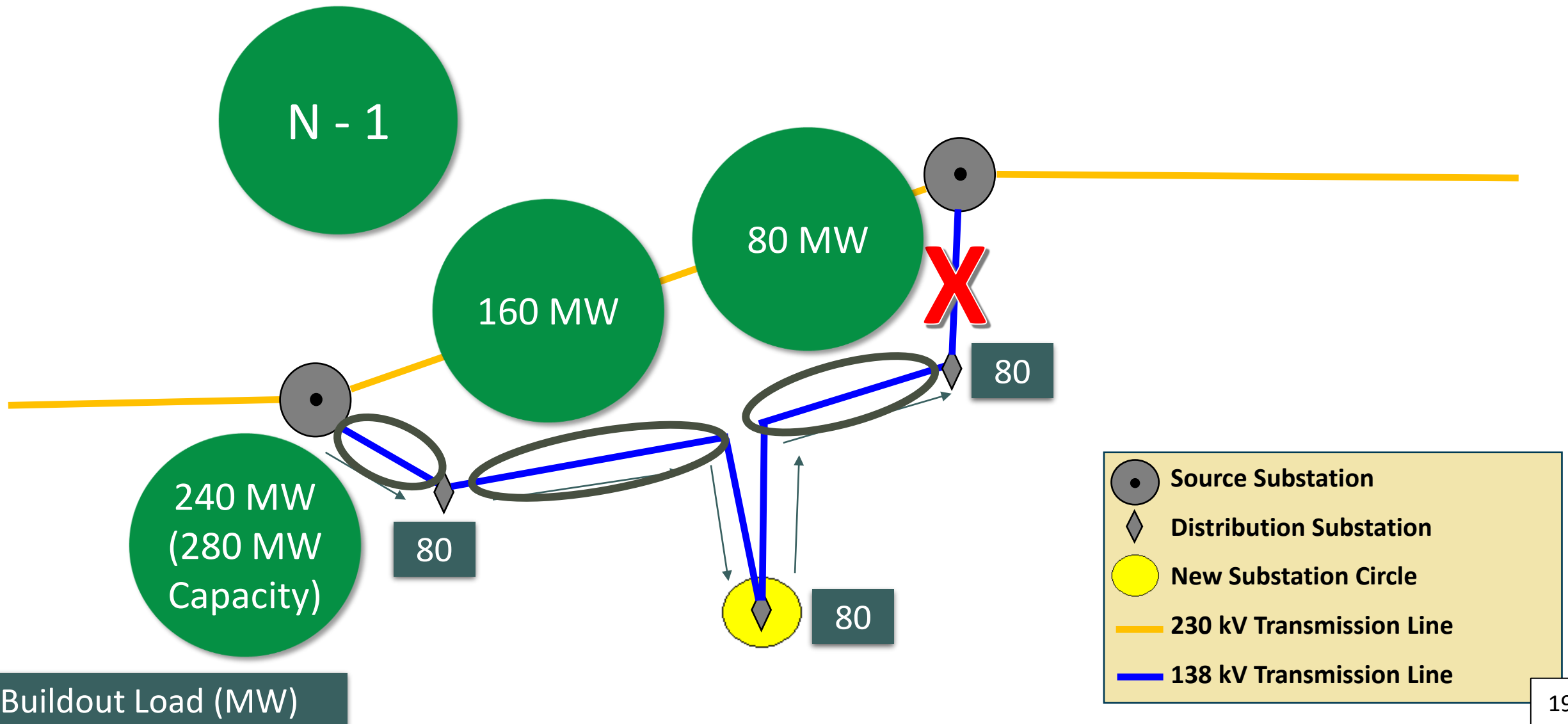
Buildout Load (MW)



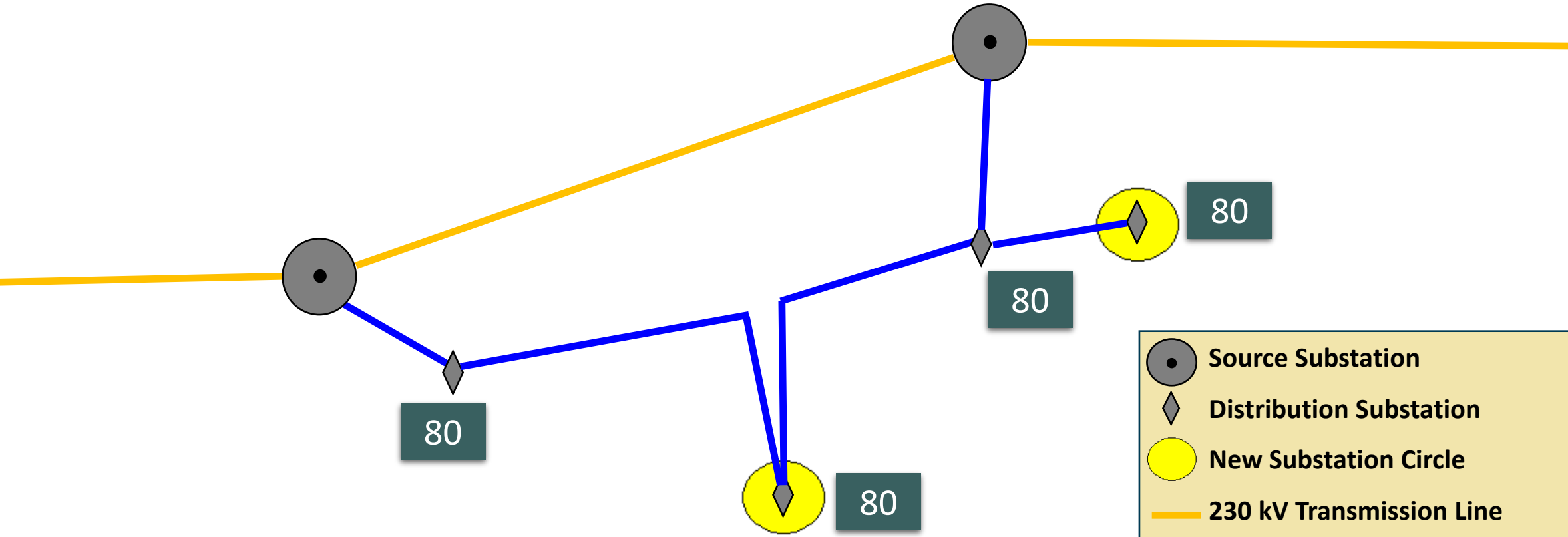
Reliability Example



Reliability Example

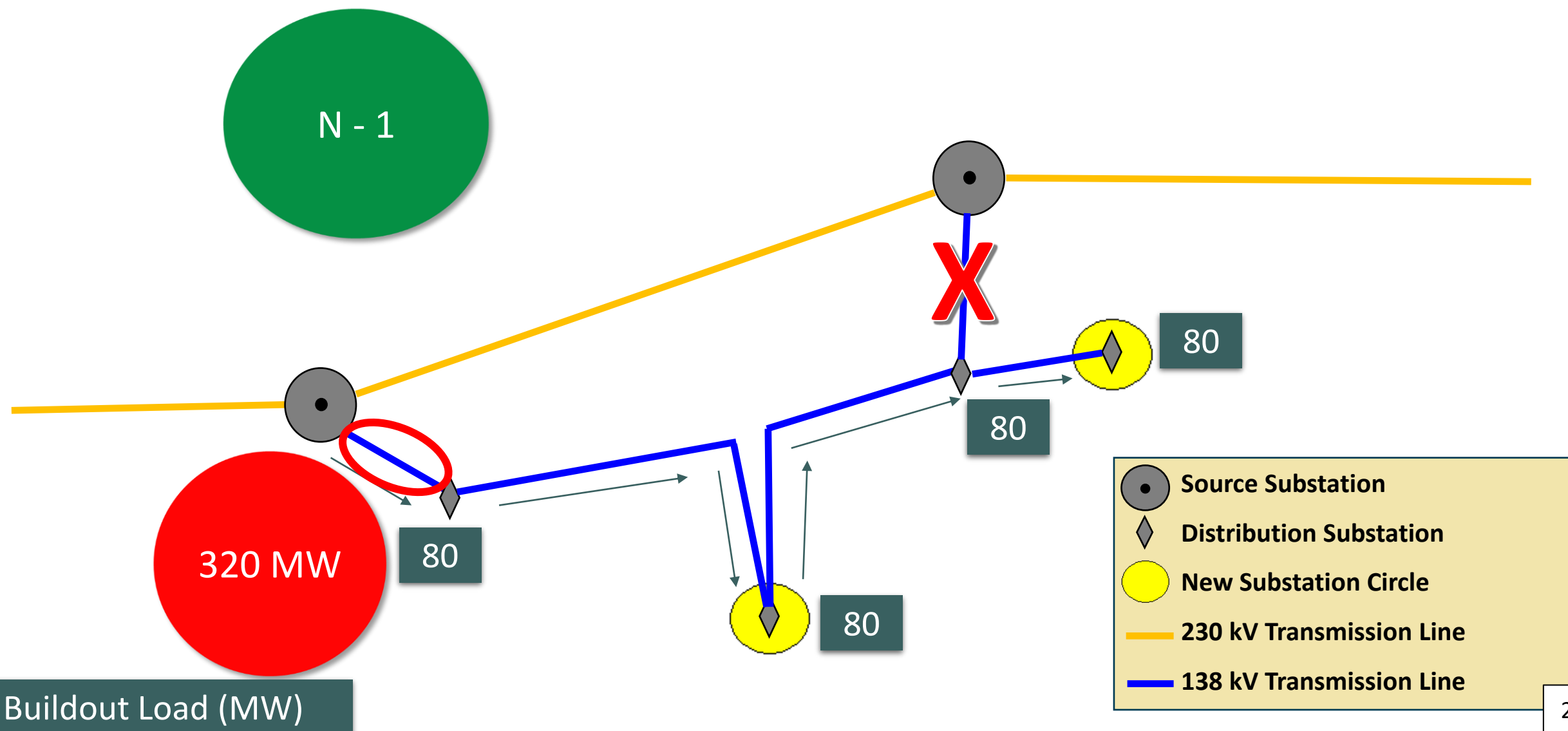


Mapping Example



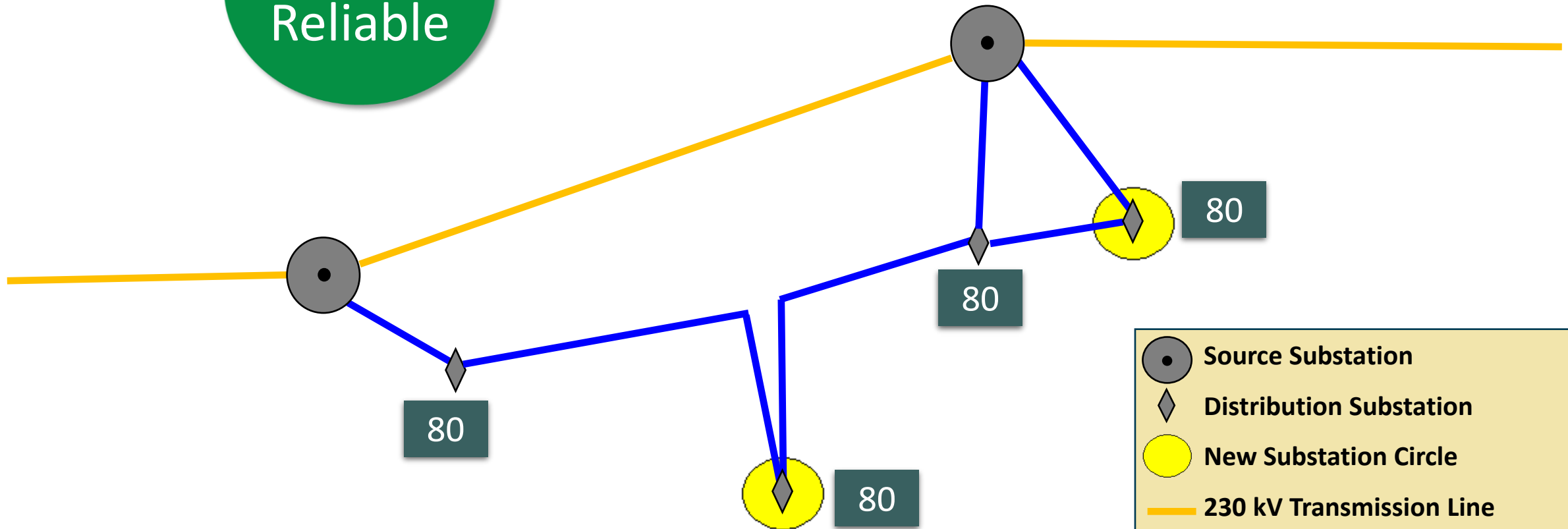
Buildout Load (MW)

Mapping Example








Mapping Example

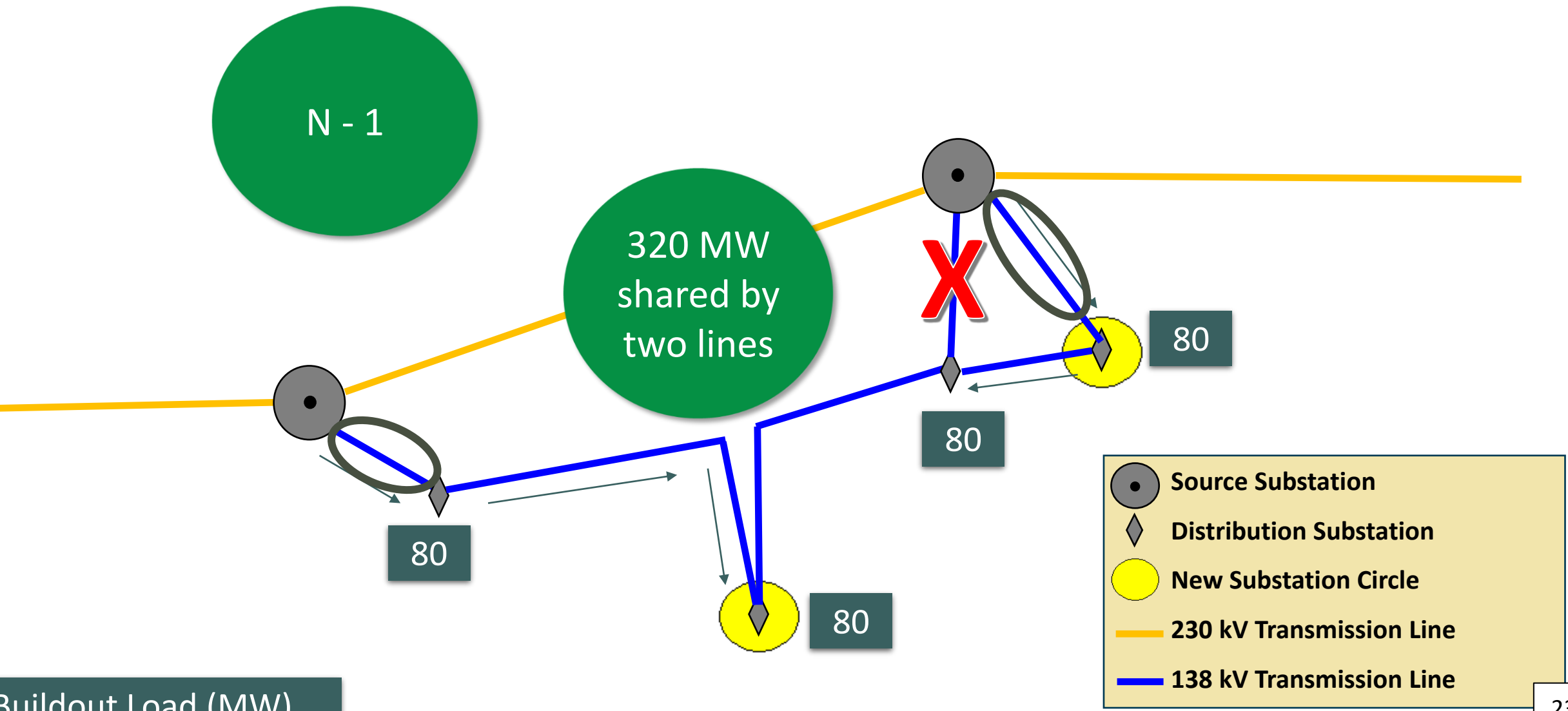
More
Reliable



Buildout Load (MW)

-  Source Substation
-  Distribution Substation
-  New Substation Circle
-  230 kV Transmission Line
-  138 kV Transmission Line

Mapping Example



Buildout Load (MW)

North Study Area

West Central Mountains Electrical Plan

69kV Transmission

138kV Transmission

230kV Transmission

Existing Substation

Proposed Distribution Substation

Buildout Load (MW)

The map illustrates the proposed electrical infrastructure for the North Study Area. It features a network of transmission lines and substations. The legend identifies three types of transmission lines: 69kV (pink), 138kV (blue), and 230kV (orange). Existing substations are marked with diamond symbols, while proposed distribution substations are marked with yellow circles. The map also shows the buildout load in MW for various locations, indicated by green boxes with numbers. Key locations include Cambridge, Council, Starkey, Tamarack, New Meadows, McCall, Boulder, Lake Fork, Sub 3, Sub 2, Cascade, Scott Valley, and Warm Lake. The map also shows geographical features like mountains (Brundage, Green, Thunderbolt, Buck, Oro), rivers (North Fork Weiser, Middle Fork Weiser, North Fork Gold Fork, Payette, Snake, Salmon), and creeks (North Hornet, Cottonwood, Burnlog, Sulphur).

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West Central Mountains Electrical Plan

69kV Transmission

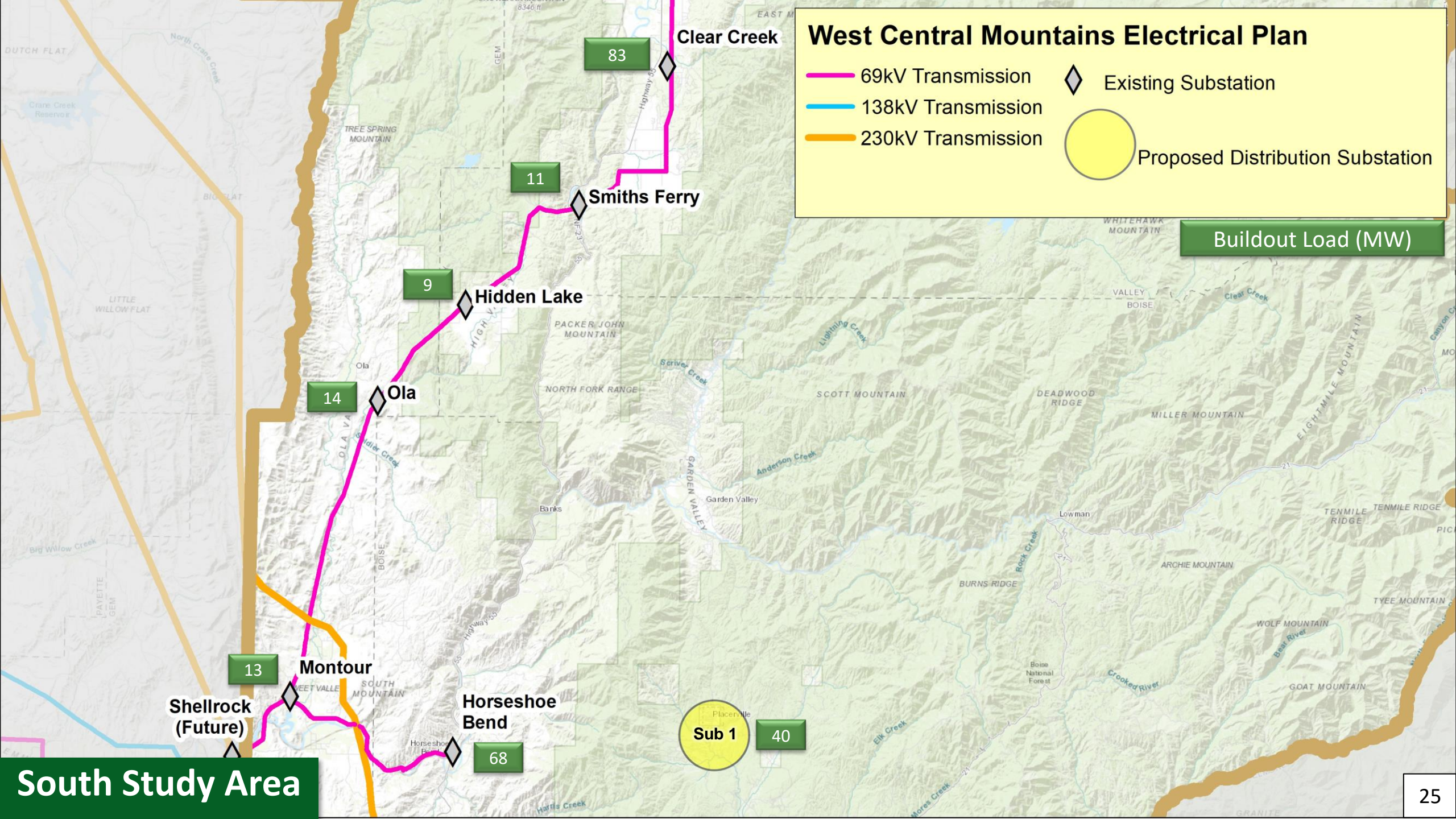
138kV Transmission

230kV Transmission

Existing Substation

Proposed Distribution Substation

Buildout Load (MW)



South Study Area

Mapping Orientation

- See Appendix D in the WCMEP Update 2025 Binders

Committee Mapping Goal

- Propose a single preferred site for each future source substation, distribution substation and connecting transmission lines
 - Identify alternative sites

Mapping Step 1

- Review and confirm or adjust proposed **source substation** sites
 - Smiths Ferry area source substation

Mapping Step 2

- Propose sites for new **source substation**
 - West McCall area source substation

Mapping Step 3

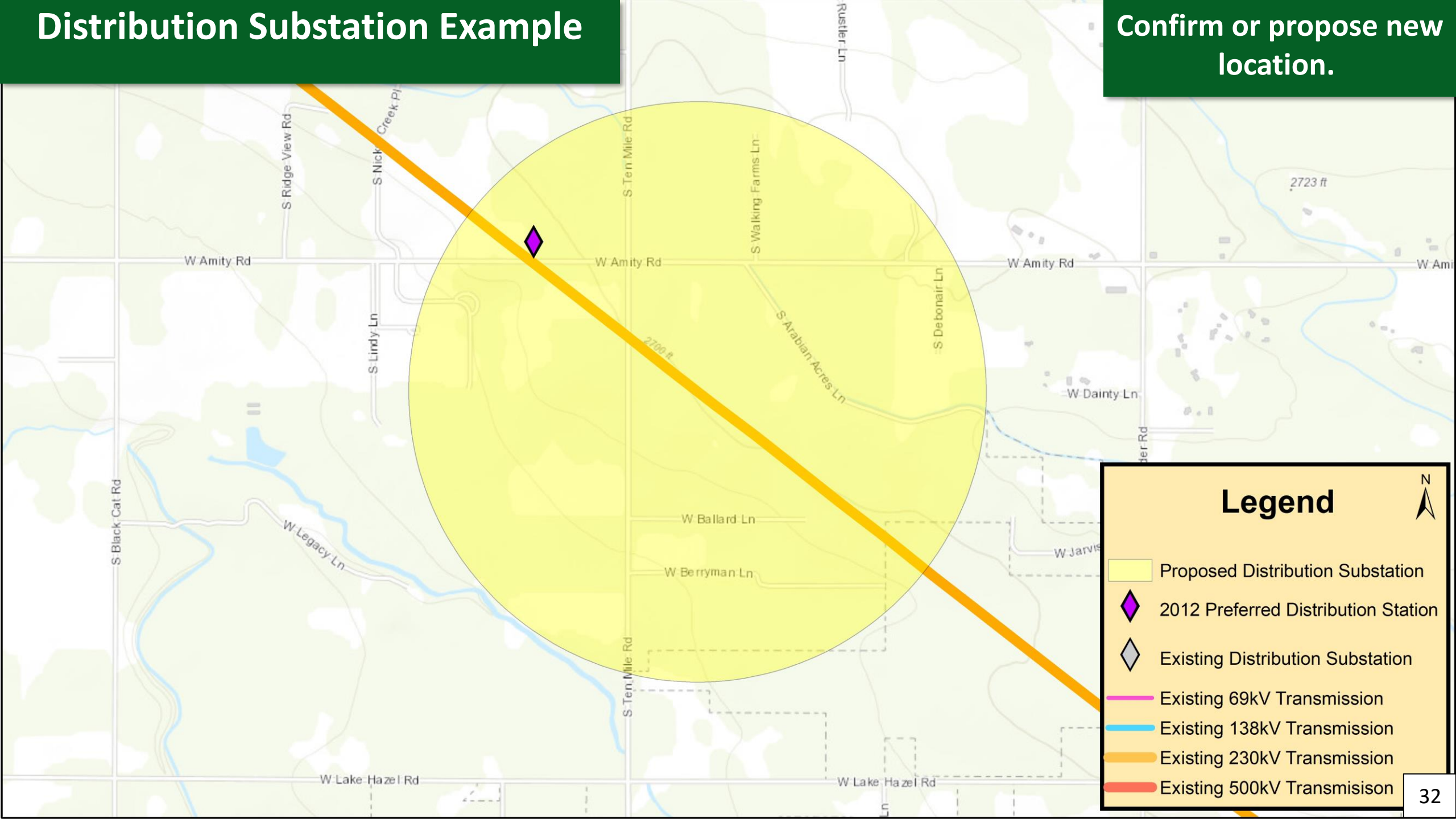
- Confirm or propose **high voltage (230kV) transmission line** routes to each source substation.

Mapping Step 4

- Confirm or adjust 2014 WCMEP **distribution substation** sites.
 - 3 substation locations to confirm or revise.

Distribution Substation Example

Confirm or propose new location.

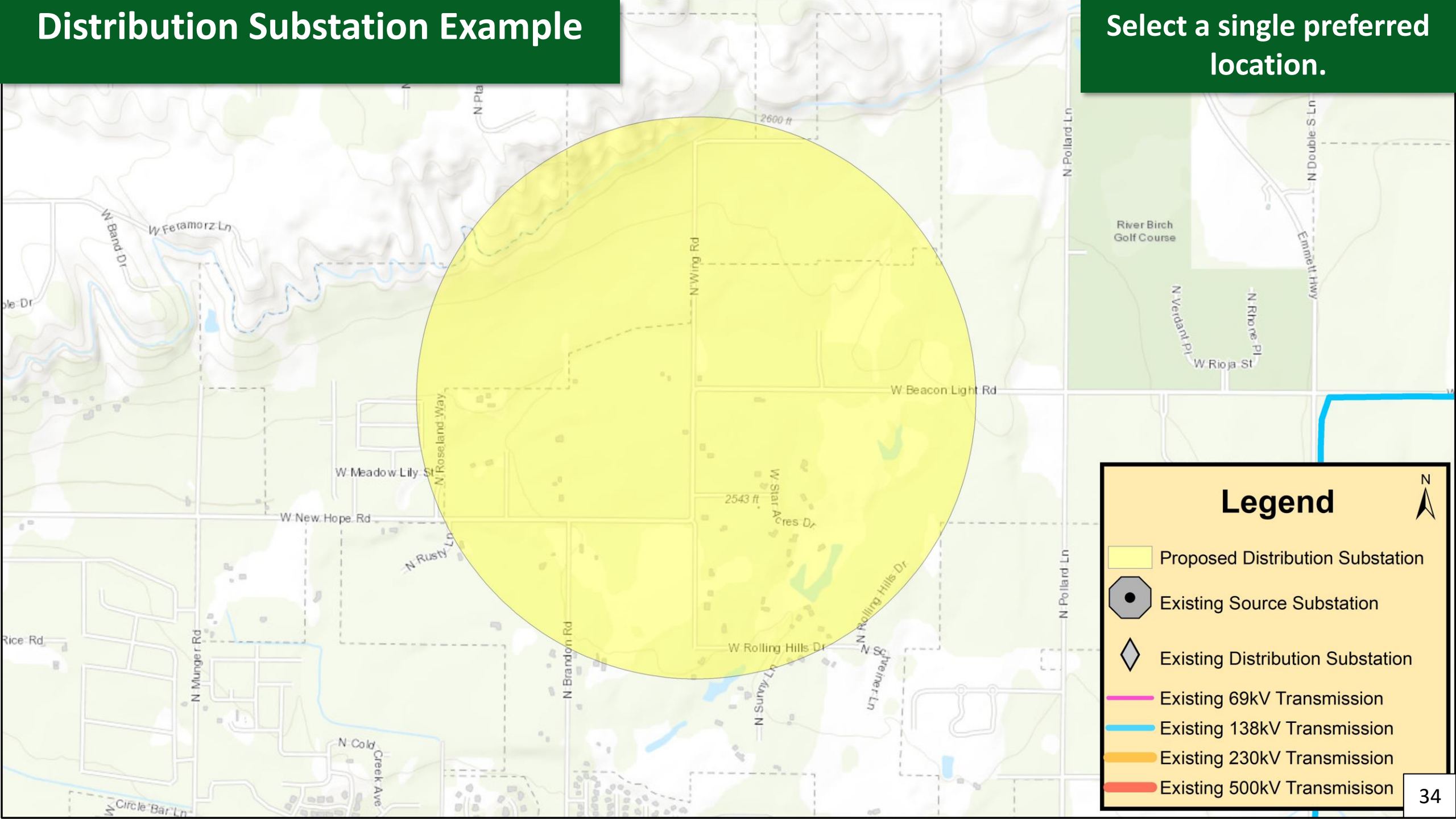


Mapping Step 5

- Propose sites for new **distribution substation**
 - 1 substation circle to identify preferred locations.

Distribution Substation Example

Select a single preferred location.



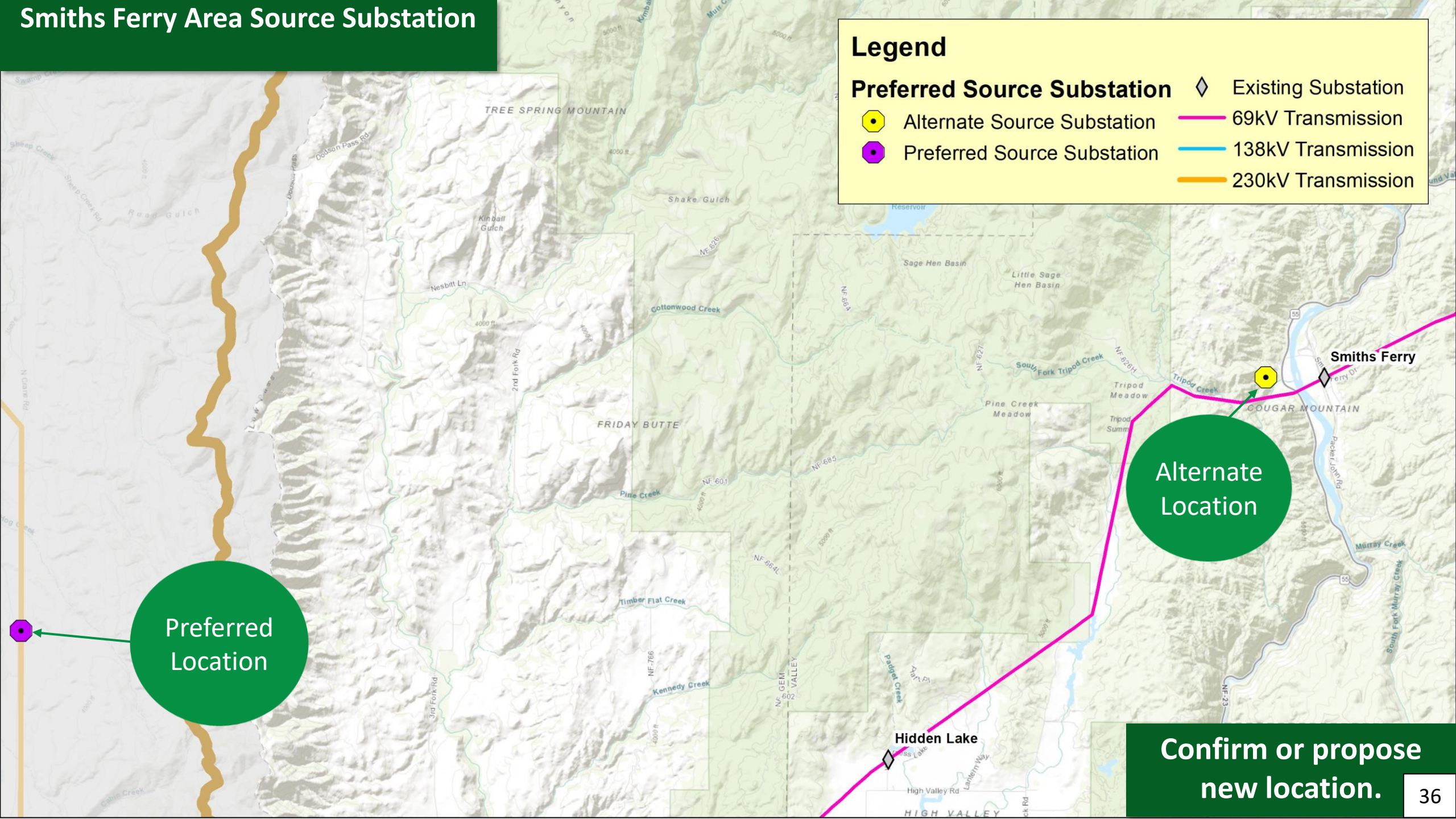
Mapping Step 6

- Confirm or propose **138 kV transmission line routes** connecting distribution substations to either a source substation or another distribution substation.

Smiths Ferry Area Source Substation

Legend

- Preferred Source Substation**
 Alternate Source Substation
 Preferred Source Substation
-  Existing Substation
 69kV Transmission
 138kV Transmission
 230kV Transmission



Confirm or propose
new location.

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Mapping Orientation

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Next Steps

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