



Irrigation Peak Rewards

Program Summary

A demand response program that offers financial incentives for allowing Idaho Power to remotely turn off your irrigation pumps for a few specific hours when summer energy demand is high. Participation in helps to avoid or delay the need for new resources which helps keep costs down for everyone.

**Enrollment is open
annually each spring!**

**Program Season
June 15 to September 15**

Participant Options

Automatic Load-Control Option

Idaho Power installs a demand response unit on your pump panel(s), all pumps at service location are enrolled in the program. The device is used to open the circuit and turn off the pump during a demand response event. For newly enrolled pumps with 30 horsepower (hp) or less, a one-time \$500 enrollment fee will apply. See enrollment worksheet for the estimated season credit.

Manual Load-Control Option

Service points with at least 1,000 hp (cumulative), have limited cellular communication, Automated Metering communication or special system configuration are eligible for the Manual Load-Control Option. Customers under this classification choose to manually turn off their pumps during a demand response event.

Details

- Participants receive a fixed-incentive payment, including a demand credit and an energy credit. The fixed incentive rate depends on the selected interruption option.
- The program season is from June 15 to September 15. Demand Response events will not exceed four hours per day, 16 hours per week or 60 hours per season.
- There are three interruption options to choose from:
 1. Early: four event hours between 3 p.m. and 9 p.m.
 2. Standard: four event hours between 3 p.m. and 10 p.m.
 3. Extended: four event hours between 3 p.m. and 11 p.m.
- A minimum of three events will occur each season for no more than four hours per event.
- For more than three events, Idaho Power will pay the additional variable incentive per hour. The variable incentive rates depend on the selected interruption option.
- Events can occur any weekday or Saturday* in the season.
- Idaho Power will attempt to provide notification four hours before each event for Automatic Load-Control participants.
- Idaho Power will provide notification four hours before each event for the Manual Load-Control Option.
- Idaho Power will provide a 30-minute notification before the end of an event.
- Participant's equipment may be turned off outside of Peak Rewards program parameters without compensation, in the unlikely event of a system emergency.

*excluding the July 4 and Labor Day holidays

Program Incentive Options

Enrollment Options	Event Window	Fixed Incentive (per billing kW, demand)	Fixed Incentive (per billing kWh, energy)	Variable Incentive (per event kWh reduced) ¹	Opt-out Fee (per billing kW, demand) ²
Early	3 p.m. - 9 p.m	\$2.75	\$0.004	\$0.09	\$3.25
Standard	3 p.m. - 10 p.m	\$5.25	\$0.008	\$0.18	\$6.25
Extended	3 p.m. - 11 p.m	\$5.25	\$0.008	\$0.25	\$6.25

1. After the third event

2. Will never be more than your total incentive

- If there is need for more than three events, the variable-incentive payment will be calculated and mailed in the form of a check within 70 days after the end of the season.
- If the billing cycle is out-of-demand season the energy credit paid will be:
 - \$0.01 per billing kilowatt-hour (kWh) for the Early Interruption Option.
 - \$0.021 per billing kilowatt-hour (kWh) for the Standard or Extended Interruption Option.

Customer Opt-Out

- Participants may opt-out of load-control events and opt-out fees will not exceed the total credit received for the season.
- Each opt-out incurs a fee based on the current month's total billing kW. The opt-out penalty for manual load-control service points would apply to nominated kW that was not turned off during an event, and the rate depends on the selected enrollment option.
- Any opt-out fee will be applied at the end of the Program Season or after the applicable billing cycle closes.
- Customers who discontinue participation in the program between June 15 and Sept. 15 will incur a fee of \$500 for each pump removed and may not re-enroll the discontinued service points until the following year.

Understanding Your Demand Response Unit

There are **three indicator lights** on the demand response unit (DRU):

GREEN LIGHT (Power) – The DRU has power. There are no events occurring and your equipment is in its normal operating condition.

RED LIGHT (Fault) – A fault is occurring and could mean that one or more wires are connected incorrectly.

AMBER/ORANGE LIGHT (Demand) – An Idaho Power demand response event is occurring. Resetting the main breaker or bypassing the DRU will result in an opt-out and subject to a fee.



Questions?

If you experience problems with load-control devices interfering with normal pump operations, or a device is in need of repair, contact your local Idaho Power agricultural representative or the program specialist

Blackfoot/American Falls/Pocatello, Steve Keller	208-236-7744
Mini-Cassia, Daniel Moore	208-736-3215
Twin Falls/Gooding, Troy Winward	208-736-3430
Mountain Home/Boise, Erick Peterson	208-388-6366
Nampa/Caldwell, Landon Goolsby	208-465-8642
Payette/Ontario, Duane Pearson	208-642-6546
Program Specialist, Ray Short - Boise	208-388-2534
Customer Service Center	208-388-2323 or 1-800-488-6151 (outside the Treasure Valley)

Visit idahopower.com/irrigation for more information.