		Pro	ject #
	<b>System Impact Study Agreement</b>		
	S AGREEMENT is made and entered into thisday of		_ by and
	reen, a		
	, ("Interconnection Customer,") and Idaho	Power	
Com:	pany a Corporation existing under the laws of the State of Idaho, ("Transmi connection Customer and Transmission Provider each may be referred to as actively as the "Parties."	ssion Pi	rovider").
	RECITALS		
or ge	EREAS, the Interconnection Customer is proposing to develop a Small Generating capacity addition to an existing Small Generating Facility consists connection Request completed by the Interconnection Customer on	nt with	the
	<b>EREAS</b> , the Interconnection Customer desires to interconnect the Small Ge the Transmission Provider's Transmission System;	nerating	g Facility
resul	<b>EREAS</b> , the Transmission Provider has completed a feasibility study and protest of said study to the Interconnection Customer (This recital to be omitted agreed to forego the feasibility study.); and		
a sys	<b>EREAS</b> , the Interconnection Customer has requested the Transmission Provider impact study(s) to assess the impact of interconnecting the Small Generate Transmission Provider's Transmission System, and of any Affected System	rating F	-
	W, THEREFORE, in consideration of and subject to the mutual covenants of arties agreed as follows:	containe	ed herein
1.0	When used in this Agreement, with initial capitalization, the terms specified the meanings indicated or the meanings specified in the standard Small Conterconnection Procedures.		
2.0	The Interconnection Customer elects and the Transmission Provider shall performed a system impact study(s) consistent with the standard Small G Interconnection Procedures in accordance with the Open Access Transmission	enerato	r
3.0	The scope of a system impact study shall be subject to the assumptions so Attachment A to this Agreement.		
4.0	A system impact study will be based upon the results of the feasibility stutechnical information provided by Interconnection Customer in the Interconnection Transmission Provider reserves the right to request addition information from the Interconnection Customer as may reasonably become consistent with Good Utility Practice during the course of the system impact of the system impact study will be based upon the results of the feasibility stute technical information provided by Interconnection Customer in the Interconnection Customer as may reasonably become consistent with Good Utility Practice during the course of the system impact study will be based upon the results of the feasibility stute technical information provided by Interconnection Customer in the Interconnection Customer as may reasonably become consistent with Good Utility Practice during the course of the system impact study.	connecti nal tech ne nece	ion mical ssary

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Interconnection Customer modifies its designated Point of Interconnection, Interconnection Request, or the technical information provided therein is modified, the time to complete the system impact study may be extended.

- 5.0 A system impact study shall consist of a short circuit analysis, a stability analysis, a power flow analysis, voltage drop and flicker studies, protection and set point coordination studies, and grounding reviews, as necessary. A system impact study shall state the assumptions upon which it is based, state the results of the analyses, and provide the requirement or potential impediments to providing the requested interconnection service, including a preliminary indication of the cost and length of time that would be necessary to correct any problems identified in those analyses and implement the interconnection. A system impact study shall provide a list of facilities that are required as a result of the Interconnection Request and non-binding good faith estimates of cost responsibility and time to construct.
- 6.0 A distribution system impact study shall incorporate a distribution load flow study, an analysis of equipment interrupting ratings, protection coordination study, voltage drop and flicker studies, protection and set point coordination studies, grounding reviews, and the impact on electric system operation, as necessary.
- 7.0 Affected Systems may participate in the preparation of a system impact study, with a division of costs among such entities as they may agree. All Affected Systems shall be afforded an opportunity to review and comment upon a system impact study that covers potential adverse system impacts on their electric systems, and the Transmission Provider has 20 additional Business Days to complete a system impact study requiring review by Affected Systems.
- 8.0 If the Transmission Provider uses a queuing procedure for sorting or prioritizing projects and their associated cost responsibilities for any required Network Upgrades, the system impact study shall consider all generating facilities (and with respect to paragraph 8.3 below, any identified Upgrades associated with such higher queued interconnection) that, on the date the system impact study is commenced
  - 8.1 Are directly interconnected with the Transmission Provider's electric system; or
  - 8.2 Are interconnected with Affected Systems and may have an impact on the proposed interconnection; and
  - 8.3 Have a pending higher queued Interconnection Request to interconnect with the Transmission Provider's electric system.
- 9.0 A distribution system impact study, if required, shall be completed and the results transmitted to the Interconnection Customer within 30 Business Days after this Agreement is signed by the Parties. A transmission system impact study, if required, shall be completed and the results transmitted to the Interconnection Customer within 45

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	Business Days after this Agreement is signed by the Parties, or in accordance with the Transmission Provider's queuing procedures.
10.0	A \$ deposit (the equivalent of the good faith estimated cost of a distribution/transmission system impact study) will be required from the Interconnection Customer upon execution of this agreement by the Interconnection Customer.
11.0	Any study fees shall be based on the Transmission Provider's actual costs and will be invoiced to the Interconnection Customer after the study is completed and delivered and will include a summary of professional time.
12.0	The Interconnection Customer must pay any study costs that exceed the deposit without interest within 30 calendar days on receipt of the invoice or resolution of any dispute. If the deposit exceeds the invoiced fees, the Transmission Provider shall refund such excess within 30 calendar days of the invoice without interest.
	<b>ITNESS THEREOF</b> , the Parties have caused this Agreement to be duly executed by their authorized officers or agents on the day and year first above written.
Trans	smission Provider: Idaho Power Company
Signe	d
Printe	ed
Title_	
Date_	
Inter	connection Customer:
Signe	d
Printe	ed
Title_	
Date_	

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## Attachment A Assumptions Used in Conducting the System Impact Study

The system impact study shall be based upon the results of the feasibility study, subject to any modifications in accordance with the standard Small Generator Interconnection Procedures, and the following assumptions:

the fol	llowing assumptions:
1)	Designation of Point of Interconnection and configuration to be studied.
2)	Designation of alternative Points of Interconnection and configuration.
	2) are to be completed by the Interconnection Customer. Other assumptions (listed) are to be provided by the Interconnection Customer and the Transmission Provider.