

**GENERATOR INTERCONNECTION
MATERIAL MODIFICATION ASSESSMENT**

for integration of the proposed

**3 MW [REDACTED]
(IDAHO POWER QUEUE #525)**

to the

IDAHO POWER COMPANY ELECTRICAL SYSTEM

in

MALHEUR COUNTY, OREGON

for

[REDACTED]

REPORT v1

August 6th, 2025

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1.0 INTRODUCTION

██████████ has requested a material modification to the 3 MW ██████████ (the Project) which consists of reducing the project to 2.997 MW of ██████████.

The Project location (██████████) is in Idaho Power Company's (IPC) Western Region in Malheur County, Oregon. The Project is Generation Interconnect (GI) queue number 525 (GI #525). The specific point of interconnection (POI) is the ██████████ ██████████.

This report describes the results of an assessment that was conducted to evaluate the potential impacts of the proposed modification in accordance with the executed Small Generator Interconnection Agreement (SGIA) for GI #525.

2.0 ASSESSMENT RESULTS

The material modification assessment requests the reduction of 3 KW ██████████ to the Project and an update to the ██████████ used for the PV Project. This modification request changes the total deliverable capacity of the Project to the POI of 2.997 MW total injection capacity.

The quantity and size of the ██████████ used on the Project changed from what was included in the Project application. An updated single line was provided that includes the updated ██████████ information. No additional upgrades are required beyond those previously identified in the SGIA dated September 17, 2018.

3.0 CONCLUSIONS

An assessment was conducted, which determined that the Project's modification does not constitute a Material Modification. The proposed changes may be incorporated in the Project's SGIA amendment. Interconnection Customer will need to demonstrate the operating procedures and control measures that prevent the Project from producing more than 2.997MW of injection onto IPC's distribution system. With the reduced output the Project will not be required to provide the DDS communications currently used for metering and SCADA, but will need to maintain the POTS communications. The project will be required to fund the removal of the existing SCADA RTU and the replacement of the revenue meter.

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