

Estimated System Rate Impact Due to Large Capital Investments Information as of August 2, 2018

The information below is intended to provide Idaho Power customers with a resource for identifying and understanding certain of Idaho Power's potential large capital projects and investments. Many of the projects are in the early stages and their completion is subject to a number of conditions. Additional information on significant projects can be found in:

- Idaho Power's most recent Integrated Resource Plan ("IRP") available at www.idahopower.com/AboutUs/PlanningForFuture/irp/default.cfm and
- Idaho Power's Annual Report on Form 10-K for the most recent year ("Annual Report"), as well as in other applicable reports Idaho Power files with the Securities and Exchange Commission ("SEC"), available at www.idacorpinc.com/investor-relations/financial-information/sec-filings;

The information below includes only (a) those projects identified for the first ten year period in the preferred portfolio in the most recent IRP and (b) certain other large capital projects described in the most recent Annual Report and other subsequent Idaho Power SEC filings ("SEC Reports") providing an update on large capital projects, in each case where the project described in the Annual Report or subsequent report has an estimated capital cost of \$100 million or more.

For purposes of the tables below, the "Estimated Revenue Requirement Impact" assumes that Idaho Power's annual revenue requirement is 18 percent of the estimated capital cost of the project, though this percentage varies based on the estimated life of each specific project, the various costs and expenses associated with each project, and other factors. The annual revenue requirement has ranged between approximately 16 percent to 20 percent of the capital cost of a project historically, but could deviate from that range in the future. As such, the amounts in the table are estimates only.

The amount and timing of any rate changes must be approved by the Idaho Public Utilities Commission and the Public Utility Commission of Oregon. The timing of completion of any project, or the decision to pursue a project, are also subject to change based on a number of factors, most of which are difficult to predict. Further, Idaho Power has a number of ongoing projects and current and planned capital expenditures that are not included in the table below. The cost of these other projects, as well as changes in power costs, operating costs, and other costs and expenditures Idaho Power incurs to provide reliable electric service may have a significant impact on rate changes and on revenue requirements and rates.

Idaho Power intends to update the information in the table below at least annually, to reflect updated information included in an IRP or Annual Report filed by Idaho Power. The information below includes estimates only as of August 2, 2018.

*Please also see the important cautionary notes and disclaimers under “Important Notices” below.

IRP (10-year preferred portfolio) or Annual Report (\$100 million or greater) Identified Projects	Estimated Year in Service¹	Estimated Capital Cost (2018 \$'s w/AFUDC)	Estimated Revenue Requirement Impact (Assumed as 18% of Estimated Capital Cost)	Cumulative Estimated Revenue Requirement for Listed Projects²	Resulting Estimated Percent Change in Revenue Requirement²
2018 Revenue Requirement				\$1.102 billion	
Boardman to Hemingway	2024+	\$274 million	\$49 million	\$1.151 billion	4%
Gateway West	To be determined (“TBD”)	\$250-\$450 million	\$45-\$81 million	\$1.196-\$1.232 billion	4%-7%
Hells Canyon Relicensing	TBD	TBD	TBD	TBD	TBD

¹ The Estimated Year in Service is the year the project is expected to be operational, but not necessarily the year during which costs associated with the project will be included in customer rates.

² The 2018 Revenue Requirement is an assumed system revenue requirement of \$1.102 billion, which was determined by applying state jurisdictional base rates in effect June 1, 2018 to the respective Idaho and Oregon sales forecasts for the 2018 Power Cost Adjustment test year. The Cumulative Revenue Requirement for Listed Projects includes the assumed 2018 Revenue Requirement plus the sum of the Estimated Revenue Requirement Impacts through the applicable project. The Resulting Estimated Percent Change in Revenue Requirement is the percentage that results from dividing the Estimated Revenue Requirement Impact by the previous row's Cumulative Revenue Requirement for Listed Projects. The amounts shown are for illustration purposes only and assume all projects shown are completed and included in rates based on the revenue requirement shown and in the order shown.

DEFINITIONS: The following definitions are provided for terms used above to describe the calculation of the estimated rate impact of large capital projects.

AFUDC (Allowance for Funds Used During Construction)	An amount recorded by the Company to represent the cost of funds used to finance construction work in progress.
IRP (Integrated Resource Plan)	A long-range planning document that forecasts customer needs for the next 20 years. The IRP is updated every two years.
Preferred Portfolio	The set of resources and associated action plan identified in the IRP for meeting future customer needs.
Power Cost Adjustment (PCA)	The PCA is a rate mechanism that quantifies and tracks annual differences between actual net power supply expenses ("NPSE") and the normalized level of NPSE recovered in the Company's base rates for recovery or credit through an annual rate change each June 1.
Rate Base	The net valuation of utility property serving utility customers, established by the regulatory commission, upon which the Company is permitted to earn a specified rate of return.
Revenue Requirement	The sum total of the revenues required to pay all operating and capital costs of providing service. Revenue Requirement = Expenses + Allowed Return on Rate Base.
System Revenue Requirement	Same as Revenue Requirement, and is the Revenue Requirement for the entire Idaho Power system in all jurisdictions.
State Jurisdictional Rates	Each jurisdiction (Idaho, Oregon) receives an allocated portion of the total System Revenue Requirement. State Jurisdictional Rates are the rates approved in each jurisdiction to recover the jurisdictional allocation of the System Revenue Requirement.

***IMPORTANT NOTICES:** The information contained in this document reflects estimates of future circumstances that are subject to known and unknown risks, uncertainties, and other factors that may cause the estimates (including the projects Idaho Power will pursue to completion, in-service dates, cost estimates, revenue requirements, and revenue requirement impacts) to differ materially from those expressed or implied by the projections. Idaho Power Company and its affiliates assume no obligation to update any such projections to reflect new information, future events, actual results, or changes in the factors affecting such projections. Factors that could cause actual results or outcomes to

differ materially from those contained in projections include those set forth in Idaho Power's most recent Annual Report on Form 10-K and other reports filed by Idaho Power with the U.S. Securities and Exchange Commission (the "SEC Reports"), which are available on Idaho Power's website and are on file with the U.S. Securities and Exchange Commission. Without limiting the foregoing, in regards to capital investments examples of factors that could cause actual results or outcomes to differ from those set forth above include the impacts of federal, state, and local regulatory decisions, the risks associated with capital expenditures for utility infrastructure and recovery of costs through rates, population growth rates in Idaho Power's service area, economic conditions, the energy loads of existing and new customers, energy efficiency activities, hydroelectric generation conditions, wholesale power prices, fuel costs and availability, construction costs, available transmission capacity, weather conditions and impact of climate change, environmental matters, legislative power purchase mandates, changes in laws, reductions in credit ratings, the imposition of renewable energy requirements, and depreciation rates. Further, the amount and timing of any rate changes must be approved by the Idaho Public Utilities Commission and Public Utility Commission of Oregon. The timing of completion of any project, or the decision to pursue a project, is subject to change based on the foregoing and other known and unknown factors. Idaho Power also has a number of ongoing and planned projects and current and planned capital expenditures not referred to in the table above; more information on certain, but not all, of those expenditures can be found in Idaho Power's SEC Reports. These other capital projects, as well as power costs, operating costs, and other costs and expenditures may have a significant impact on rate changes and on rate base. As a result, readers are cautioned not to place undue reliance on the figures in the table above for any purpose.