

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF IDAHO POWER)
COMPANY'S APPLICATION FOR) CASE NO. IPC-E-26-06
AUTHORITY TO IMPLEMENT FIXED COST)
ADJUSTMENT RATES FOR)
ELECTRIC SERVICE FROM JUNE 1,)
2026 THROUGH MAY 31, 2027.)
_____)

IDAHO POWER COMPANY

DIRECT TESTIMONY

OF

CONNOR L. ALLEN

1 Q. Please state your name and business address.

2 A. My name is Connor L. Allen. My business
3 address is 1221 West Idaho Street, Boise, Idaho 83702.

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by Idaho Power Company ("Idaho
6 Power" or "Company") as a Regulatory Analyst in the
7 Regulatory Affairs Department.

8 Q. Please describe your educational and pre-Idaho
9 Power employment background.

10 A. In May 2020, I received a Bachelor of Science
11 degree in Economics from the University of Idaho. In May of
12 2022, I earned a Master of Science degree from the
13 University of Idaho in Applied Economics. In September
14 2022, I accepted a role as a Research and Data Analyst for
15 Camoin Associates and served in this capacity until I left
16 Camoin Associates to join Idaho Power in May 2025. After
17 joining Idaho Power, I attended the electric utility
18 ratemaking course "Practical Regulatory Training for the
19 Electric Industry," offered through New Mexico State
20 University's Center for Public Utilities.

21 Q. Please describe your work experience with
22 Idaho Power.

23 A. In 2025, I was hired as a Regulatory Analyst
24 in the Company's Regulatory Affairs Department. My primary
25 responsibilities include supporting the Company's class

1 cost-of-service activities, developing pricing for special
2 contract customers and other large load pricing analysis,
3 supporting the Company's annual Fixed Cost Adjustment
4 ("FCA") calculation and serving as the Company witness.

5 Q. What is the purpose of your testimony?

6 A. The purpose of my testimony is to describe the
7 Company's request to implement its annual FCA rates in
8 conformance with Idaho Public Utilities Commission
9 ("Commission") Order No. 32505 (Case No. IPC-E-11-19),
10 which approved the FCA as a permanent rate mechanism for
11 the Residential and Small General Service customers; Order
12 No. 35273 (Case No. IPC-E-21-39), which approved
13 modification of the FCA to institute separate fixed cost
14 tracking for Residential and Small General Service
15 customers added to the Company's system; and Order No.
16 36042 (Case No. IPC-E-23-11), which updated various
17 components of the FCA.

18 Q. What is the Company requesting in this case?

19 A. The Company is seeking authority to collect
20 the 2025 FCA deferral balance of \$2,025,793 through its
21 proposed 2026-2027 FCA rates. If approved, the 2026-2027
22 FCA rates will increase annual billed revenue for the
23 Residential and Small General Service classes by \$5,117,270
24 - representing a 0.65 percent increase - effective June 1,
25 2026.

1 Q. How is your testimony organized?

2 A. My testimony will discuss three areas related
3 to the FCA mechanism and Schedule 54, Fixed Cost
4 Adjustment. First, I will discuss the need for the FCA
5 itself. Second, I will provide an overview of the FCA
6 mechanics and describe how each component is determined and
7 how the 2025 FCA deferral amount was calculated. Lastly, I
8 will discuss the calculation of the proposed FCA rates to
9 become effective June 1, 2026, remaining in effect until
10 May 31, 2027.

11 Q. Are you sponsoring any exhibits?

12 A. Yes. I am offering the following exhibits:

<u>Exhibit</u>	<u>Description</u>
Exhibit No. 1	2025 FCA Monthly Report
Exhibit No. 2	2025 FCA Calculation
Exhibit No. 3	Monthly Customer Count and Billed Sales
Exhibit No. 4	2025 FCA - Jan 2025 to May 2026
Exhibit No. 5	Rate Determination and Cap
Exhibit No. 6	2025 FCA Bill Impact Summary

13 **I. PURPOSE OF THE FIXED COST ADJUSTMENT MECHANISM**

14 Q. Why is the FCA mechanism necessary?

15 A. The existing two-part rate design for
16 Residential and Small General Service customers collects a
17 substantial portion of the classes' fixed costs through the
18 volumetric energy rate. The FCA is a true-up mechanism that

1 "decouples," or separates, billed energy sales from revenue
2 in order to remove the financial disincentive that exists
3 when the Company invests in Demand Side Management ("DSM")
4 resources and activities. Under the FCA, rates for
5 Residential Service (Schedules 1, 3, 5, and 6) and Small
6 General Service (Schedules 7 and 8) are adjusted annually
7 to recover or refund the difference between a Commission
8 approved per-customer level of fixed cost recovery and the
9 level of fixed cost recovery that the Company received
10 based upon the actual billed energy sales during the
11 previous calendar year.

12 Q. What level of incremental annual energy
13 efficiency savings was achieved in 2025?

14 A. Idaho Power achieved 153,099 megawatt-hours
15 ("MWh") of savings system-wide in 2025. The savings equate
16 to enough energy to power approximately 14,000 average
17 homes a year in Idaho Power's service area and exceeded the
18 economic technical achievable potential energy efficiency
19 target set in the Company's 2023 Integrated Resource Plan
20 for the year 2025. These energy savings are more
21 particularly described in the 2025 DSM Annual Report filed
22 in Case No. IPC-E-26-05.

23 Q. Do claimed incremental DSM savings encompass
24 the entirety of energy savings customers experience from
25 Idaho Power's DSM efforts?

1 costs of serving Residential and Small General Service
2 customers.

3 **II. 2025 FCA DEFERRAL**

4 Q. Does determination of the 2025 FCA deferral
5 amount include the modification and updates approved by the
6 Commission in Case No. IPC-E-23-11?

7 A. Yes. As part of determining the 2025 FCA
8 deferral, customers added to Idaho Power's system starting
9 January 1, 2024, are considered "new" and have separate,
10 reduced fixed cost tracking, while the 2023 FCA customer
11 count constitutes the level of "existing" customers whose
12 fixed costs are tracked with then-existing FCA components.
13 These new and existing FCA components are described in more
14 detail later in my testimony.

15 There were three updates to the FCA as a result of
16 the Commission-approved settlement in Case No. IPC-E-23-11.
17 First, "new" customers were reset to be those customers
18 added starting January 1, 2024. Second, Schedule 6 and
19 Schedule 8 have separate determination of use per customer
20 ("UPC"), fixed cost per customer ("FCC"), and fixed cost
21 per energy ("FCE") for these customer classes. Third, the
22 UPC and a time-differentiated FCE applied to residential
23 customers taking service under the optional time-of-use
24 offering under Schedule 5 or Schedule 6.

1 Q. How was the existing customer count determined
2 in the calculation of the 2025 FCA deferral?

3 A. Consistent with the method approved by the
4 Commission in Order No. 35273, the existing customer count
5 was set at the 2023 average number of customers. The
6 existing customer count is updated when rates go into
7 effect following the Company's most recent, applicable
8 general rate case.

9 Q. How was the new customer count determined in
10 the calculation of the 2025 FCA deferral?

11 A. Because the FCA is an annual mechanism based
12 on average customers for the entire year, new customers
13 were determined as the difference between 2023 average
14 customers and 2025 average customers. This method captures
15 customers added starting January 1, 2024, through December
16 31, 2025, to determine the annual average incremental or
17 "new" customer count.

18 Q. Is there a difference in FCA rates to recover
19 the FCA deferral between existing and new customers?

20 A. No. While determination of the 2025 FCA
21 deferral includes separate, reduced fixed cost tracking for
22 new customers, the 2025 FCA deferral is recovered through a
23 single FCA rate applicable to all Residential customers,
24 new and existing, and a single FCA rate applicable to all
25 Small General Service customers.

1 recent, applicable rate case. For 2025, the most recent,
 2 applicable general rate case was Case No. IPC-E-23-11.
 3 Existing customer FCC and FCE represent fixed costs
 4 associated with the Company's generation-, transmission-,
 5 and distribution-related system components. Starting with
 6 the 2024 deferral, for new customers only, the
 7 distribution-related system cost components are tracked by
 8 the FCA. Table 1 lists the FCA cost components for new and
 9 existing customers.

10 **Table 1**
 11 FCA Components - Existing and New Customers

Line	Tariff Schedule	Sch No.	FCC (\$/Cust./Yr.)	FCE (\$/kWh)	FCC-DIST (\$/Cust./Yr.)	FCE-DIST (\$/kWh)
1	Residential	1 & 3	\$679.20	\$0.061651	\$227.96	\$0.020692
2	Residential TOU: SONP	5	\$679.20	\$0.162698	\$227.96	\$0.069989
3	Residential TOU: SMP	5		\$0.081345		\$0.034990
4	Residential TOU: SOFP	5		\$0.040675		\$0.017497
5	Residential TOU: NSONP	5		\$0.077990		\$0.022059
6	Residential TOU: NSOFP	5		\$0.051993		\$0.014705
7	Residential On-Site Gen	6		\$594.72		\$0.064294
8	Small General	7	\$174.96	\$0.038463	\$24.02	\$0.005282
9	Small General On-Site Gen	8	\$221.61	\$0.052308	\$63.33	\$0.014949

Note: SONP = Summer On-Peak; SMP = Summer Mid-Peak; SOFP = Summer Off-Peak;
 NSONP = Non-Summer On-Peak; NSOFP = Non-Summer Off-Peak

12 Q. Can the FCA deferral balance be either
 13 positive or negative?

14 A. Yes. A positive FCA indicates the Company's
 15 authorized level of fixed cost recovery is greater than the
 16 level of fixed costs recovered through the energy rate,
 17 which occurs when energy UPC has decreased from when the
 18 FCA components were established. In a similar fashion, a
 19 negative FCA indicates the Company's authorized fixed cost

1 recovery amount is less than the fixed costs determined to
2 have been recovered through the energy rate and results in
3 a refund to customers.

4 Q. Did the underlying cost basis for the FCC and
5 FCE rates used to determine the 2025 FCA deferral balance
6 change from prior years?

7 A. No. The underlying cost basis for the FCC and
8 FCE rates used to calculate the 2025 FCA deferral balance
9 was based on the level of fixed costs established by the
10 Commission in the Company's most recent, applicable general
11 rate case (Case No. IPC-E-23-11) and can be found in the
12 Company's tariff under Schedule 54, Fixed Cost Adjustment
13 effective through December 31, 2025. FCC-Dist and FCE-Dist
14 rates are based on the same underlying rate case data but
15 only represent distribution system costs established as
16 part of the applicable rate case.

17 Q. How is the authorized level of fixed cost
18 recovery derived?

19 A. The authorized level of fixed cost recovery is
20 the product of the applicable FCC and the average number of
21 customers, by new and existing customer, and by class. The
22 Company uses a prorated customer count based on the number
23 of active utility service agreements at the end of each
24 month. This approach applies the same methodology that was
25 used to determine customer counts in Case No. IPC-E-23-11.

1 The annual average customer count is derived by calculating
2 the average of the 12 monthly prorated customer counts.

3 Q. How is the actual level of fixed cost recovery
4 determined?

5 A. In compliance with Order No. 33295, the actual
6 level of fixed cost recovery is the product of the
7 applicable FCE and the actual billed energy sales for the
8 calendar year, measured in kWh.

9 Q. How are billed energy sales allocated between
10 existing and new customers?

11 A. For each customer group, total billed energy
12 sales are divided by average customer count to determine
13 the UPC for the customer group. The count of existing and
14 new customers is multiplied by the respective customer
15 group UPC to allocate the share of total billed energy
16 sales on a pro rata basis between existing and new
17 customers.

18 Q. Does the Company compute a monthly FCA
19 deferral balance?

20 A. Yes. Although the FCA is an annual mechanism
21 that is ultimately calculated and determined using customer
22 counts and billed energy sales data for the entire calendar
23 year, a monthly FCA deferral balance is estimated and
24 recorded in the Company's accounting records to maintain
25 compliance with Generally Accepted Accounting Principles.

1 Since 2009, the Company has reported the estimated monthly
2 FCA deferral balance in the monthly FCA Report provided to
3 the Commission. Exhibit No. 1 is a copy of the monthly FCA
4 Report for calendar year 2025 with year-end information.

5 Q. Is it possible for the reported monthly FCA
6 deferral balance estimate to differ from the annual amount?

7 A. Yes. Because the monthly FCA deferral balance
8 is computed using monthly customer counts while the annual
9 FCA deferral balance is computed using the average customer
10 count for the year, the sum of the monthly calculations may
11 differ from the annual calculation.

12 Q. How is the reported monthly estimate adjusted
13 to align with the authorized annual amount?

14 A. At year-end, once the annual FCA amount is
15 determined, an adjustment is made to the sum of the
16 previously recorded 12 monthly estimates to align with the
17 annual FCA deferral balance. Because the annual customer
18 count is the average of the 12 monthly customer counts, it
19 is not available until year-end.

20 Q. What adjustment was made to the 2025 monthly
21 estimates to translate to the Company's single year-end
22 2025 FCA deferral balance?

23 A. To align with the annual FCA amount to be
24 recorded in the Company's 2025 financial records, an upward
25 adjustment of \$158,362 was made for the Residential

1 customer classes, reflected as the sum of lines 6, 11, 16,
2 21, 26, and 31 in Column O of Exhibit No. 1. An upward
3 adjustment of \$448 was made for the Small General Service
4 customer classes, reflected as the sum of lines 45 and 55,
5 column O of Exhibit No. 1. The total upward adjustment for
6 both customer classes is \$158,811.

7 Q. What is the total amount of the FCA, not
8 including interest?

9 A. As shown in Exhibit No. 2, the total amount of
10 the FCA for the Residential and Small General Service
11 customer classes, not including interest, is \$2,020,380.
12 The calculation of the FCA uses the average annual customer
13 count and the annual billed sales amount, which are
14 included in Exhibit No. 3. The calculated FCA deferral
15 balance for the Residential customer classes, not including
16 interest, is \$2,115,578. This amount can be found in
17 Exhibit No. 1 when summing lines 6, 11, 16, 21, 26, and 31
18 in column P, and in Exhibit No. 2 when summing lines 7, 14,
19 and 34 in column D.

20 The calculated FCA deferral balance for the Small
21 General Service customer classes, not including interest,
22 is \$(95,197). This amount can be found in Exhibit No. 1
23 when summing lines 45, 50, 55, and 60 in column P, and in
24 Exhibit No. 2 on lines 41 and 48 in column D.

1 Q. What is the total amount of the 2025 FCA,
2 including interest, the Company is requesting to implement
3 in rates on June 1, 2026?

4 A. The total amount of the 2025 FCA the Company
5 is requesting to begin collecting in rates on June 1, 2026,
6 is \$2,025,793.18, reflected on line 72, column X, of
7 Exhibit No. 4. The FCA for the Residential classes is
8 \$2,125,276.50 as reflected on line 40, column X, of Exhibit
9 No. 4. The FCA for the Small General Service classes is
10 (\$99,483.31) as reflected on line 69, column X, of Exhibit
11 No. 4. Exhibit No. 4 and Exhibit No. 1 both contain the
12 same information as the FCA Report sent to the Commission
13 each month; however, Exhibit No. 4 calculates interest from
14 January 2025 through May 2026, while Exhibit No. 1 shows
15 the FCA deferral only for the 2025 calendar year.

16 Q. What is the significance of the FCA deferral
17 with respect to the Company's recovery of its fixed costs?

18 A. Because the FCA deferral is positive, the
19 average UPC based on actual billed sales for the year was
20 lower than the level established in Case No. IPC-E-23-11. In
21 accordance with the approved mechanism, the Residential and
22 the Small General Service classes will receive a rate
23 adjustment to allow for collecting the under collection of
24 fixed costs that were recovered through actual billed
25 energy charges during the year.

1 **IV. CALCULATION OF THE 2026-2027 FCA RATE**

2 Q. Please describe the calculation of the FCA
3 rates the Company is proposing to go into effect on June 1,
4 2026.

5 A. The FCA rates the Company proposes to go into
6 effect on June 1, 2026, were calculated by taking the FCA
7 deferral balances for each of the customer classes
8 described above and dividing by the respective class energy
9 sales forecast for June 1, 2026, through May 31, 2027. The
10 June 1 through May 31 forecast is the same period that has
11 been used historically and is also used for the Power Cost
12 Adjustment Mechanism.

13 Q. What has the Company determined the forecast
14 energy sales to be for both the Residential and Small
15 General Service classes?

16 A. The Company's forecasted energy sales are
17 5,969,021,430 kWh for the Residential classes and
18 142,790,445 kWh for the Small General Service classes. The
19 forecasted energy sales are found in Exhibit No. 5.

20 Q. What are the corresponding FCA rates for the
21 Residential and Small General Service classes based on a
22 combined and equal FCA rate change, as defined in the
23 approved mechanism?

24 A. The FCA rate for the Residential classes would
25 be a charge of 0.0330 cents per kWh and the corresponding

1 rate for the Small General Service classes would be a
2 charge of 0.0402 cents per kWh. The calculation of these
3 rates is also found in Exhibit No. 5.

4 On page 9 of Order No. 32505, the Commission ordered
5 that the FCA deferral balance continue to be recovered or
6 refunded equally between the Residential and Small General
7 Service customer classes. Although energy use trends
8 differed between the classes during 2025, the Company
9 under-collected its authorized fixed costs on a combined
10 basis relative to the level established in Case No. IPC-E-
11 23-11. Accordingly, a rate surcharge is required for both
12 customer classes.

13 Q. What is the difference between the FCA
14 deferral balance currently in amortization and the proposed
15 FCA deferral balance to be collected through the FCA rate?

16 A. In this filing, the Company is proposing to
17 collect rates based on an FCA deferral balance of
18 \$2,025,793 which is \$5,077,567 greater than the 2024 FCA
19 deferral balance of (\$3,051,774). The 2024 deferral balance
20 was approved in Order No. 36617, issued in Case No. IPC-E-
21 25-11, with rates based on that balance effective for the
22 period June 1, 2025, through May 31, 2026.

23 Q. Considering the current FCA rates in effect,
24 what is the percentage change in billed revenue as measured

1 from total billed amounts currently recovered from
2 Residential and Small General Service classes?

3 A. Because the 2025 FCA deferral balance is
4 greater than the 2024 FCA deferral balance and annual sales
5 for June 2026 through May 31, 2027, are forecast to be
6 higher than the same period in the prior year, the 2026-
7 2027 FCA rates represent an annual increase of \$5,117,270
8 or 0.65 percent, from current billed revenue for the
9 affected customer classes. The percentage change in billed
10 revenue is found in Exhibit No. 6. This proposed change
11 results in an approximate \$0.75 increase to the monthly
12 bill of a typical residential customer using 900 kWh per
13 month.

14 Q. How will the Company incorporate the FCA
15 charge for the Residential and Small General Service
16 classes on customers' bills?

17 A. The Company proposes to continue including the
18 FCA with the Fixed Cost Adjustment line item on Residential
19 and Small General Service customers' bills.

20 **V. CONCLUSION**

21 Q. Please summarize the Company's request in this
22 filing.

23 A. Idaho Power requests the Commission authorize
24 the Company to implement Fixed Cost Adjustment rates for
25 electric service from June 1, 2026, through May 31, 2027,

1 in the amount of 0.0330 cents per kWh for the Residential
2 classes, and 0.0402 cents per kWh for the Small General
3 Service classes. If approved, the 2026-2027 FCA rates will
4 increase annual billed revenue for the Residential and
5 Small General Service classes by \$5,117,270 or 0.65
6 percent, effective June 1, 2026.

7 Q. Does this complete your testimony?

8 A. Yes, it does.

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DECLARATION OF CONNOR L. ALLEN

I, Connor L. Allen, declare under penalty of perjury under the laws of the state of Idaho:

1. My name is Connor L. Allen. I am employed by Idaho Power Company as a Regulatory Analyst in the Regulatory Affairs Department and am competent to be a witness in this proceeding.

2. On behalf of Idaho Power, I present this pre-filed direct testimony and exhibits in this matter.

3. To the best of my knowledge, my pre-filed direct testimony and exhibits are true and accurate.

I hereby declare that the above statement is true to the best of my knowledge and belief, and that I understand it is made for use as evidence before the Idaho Public Utilities Commission and is subject to penalty for perjury.

SIGNED this 13th day of March 2026, at Boise, Idaho.

Signed: 

Connor L. Allen

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-26-06

IDAHO POWER COMPANY

**ALLEN, DI
TESTIMONY**

EXHIBIT NO. 1

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Fixed Cost Adjustment Monthly Report		January	February	March	April	May	June	July	August	September	October	November	December	Adjustment	Current Year Total
2	for the year ended December 31, 2025															
3																
4	Residential Schedules 1 and 3 (Existing Customers):															
5	Beginning Balance	\$	-	3,154,124.66	468,560.67	1,475,590.83	1,844,414.10	2,660,510.56	832,975.48	(2,005,974.96)	(2,041,628.76)	(3,996,647.82)	(3,911,432.58)	(1,769,860.11)	1,890,062.12	
6	Amount Deferred	\$	3,154,124.66	(2,685,563.99)	1,007,030.16	368,823.27	816,096.46	(1,827,535.08)	(2,838,950.43)	(35,653.80)	(1,955,019.06)	85,215.23	2,141,572.47	3,659,922.23	549,699.90	2,439,762.02
7	Ending Balance	\$	3,154,124.66	468,560.67	1,475,590.83	1,844,414.10	2,660,510.56	832,975.48	(2,005,974.96)	(2,041,628.76)	(3,996,647.82)	(3,911,432.58)	(1,769,860.11)	1,890,062.12	2,439,762.02	2,439,762.02
8																
9	Residential Schedules 1 and 3 (New Customers):															
10	Beginning Balance	\$	-	45,838.29	5,455.61	21,199.56	27,129.33	40,747.95	8,023.94	(44,297.46)	(44,989.35)	(84,671.00)	(82,883.45)	(36,239.28)	46,917.35	
11	Amount Deferred	\$	45,838.29	(40,382.68)	15,743.95	5,929.77	13,618.62	(32,724.01)	(52,321.40)	(691.89)	(39,681.65)	1,787.55	46,644.17	83,156.63	(2,312.23)	44,605.12
12	Ending Balance	\$	45,838.29	5,455.61	21,199.56	27,129.33	40,747.95	8,023.94	(44,297.46)	(44,989.35)	(84,671.00)	(82,883.45)	(36,239.28)	46,917.35	44,605.12	44,605.12
13																
14	Residential On-Site Gen Schedule 6 (Existing Customers):															
15	Beginning Balance	\$	-	107,352.20	(52,365.36)	(173,404.12)	(224,392.36)	(223,746.75)	(269,989.15)	(242,068.26)	(223,875.61)	(338,049.30)	(375,925.88)	(210,564.82)	37,255.35	
16	Amount Deferred	\$	107,352.20	(159,717.56)	(121,038.76)	(50,988.25)	645.61	(46,242.39)	27,920.89	18,192.65	(114,173.70)	(37,876.58)	165,361.06	247,820.17	(2,738.41)	34,516.94
17	Ending Balance	\$	107,352.20	(52,365.36)	(173,404.12)	(224,392.36)	(223,746.75)	(269,989.15)	(242,068.26)	(223,875.61)	(338,049.30)	(375,925.88)	(210,564.82)	37,255.35	34,516.94	34,516.94
18																
19	Residential On-Site Gen Schedule 6 (New Customers):															
20	Beginning Balance	\$	-	15,201.81	(7,572.17)	(25,058.99)	(32,542.42)	(32,447.96)	(39,227.46)	(35,016.31)	(32,315.46)	(49,395.49)	(55,109.23)	(30,261.00)	8,318.60	
21	Amount Deferred	\$	15,201.81	(22,773.98)	(17,486.82)	(7,483.44)	94.46	(6,779.51)	4,211.16	2,700.85	(17,080.04)	(5,713.73)	24,848.23	38,579.60	(3,216.73)	5,101.87
22	Ending Balance	\$	15,201.81	(7,572.17)	(25,058.99)	(32,542.42)	(32,447.96)	(39,227.46)	(35,016.31)	(32,315.46)	(49,395.49)	(55,109.23)	(30,261.00)	8,318.60	5,101.87	5,101.87
23																
24	Residential TOU Schedules 5 and 6 (Existing Customers):															
25	Beginning Balance	\$	-	9,020.70	(1,689.24)	281.38	1,670.30	2,345.86	(6,776.16)	(22,190.95)	(25,820.04)	(33,283.01)	(32,559.54)	(33,861.74)	(23,842.44)	
26	Amount Deferred	\$	9,020.70	(10,709.94)	1,970.63	1,388.91	675.57	(9,122.02)	(15,414.79)	(3,629.10)	(7,462.97)	723.47	(1,302.20)	10,019.30	(374,119.47)	(397,961.91)
27	Ending Balance	\$	9,020.70	(1,689.24)	281.38	1,670.30	2,345.86	(6,776.16)	(22,190.95)	(25,820.04)	(33,283.01)	(32,559.54)	(33,861.74)	(23,842.44)	(397,961.91)	(397,961.91)
28																
29	Residential TOU Schedules 5 and 6 (New Customers):															
30	Beginning Balance	\$	-	116.72	(27.28)	3.73	27.57	39.91	(239.25)	(707.86)	(830.57)	(1,108.66)	(1,078.95)	(1,778.79)	(1,495.62)	
31	Amount Deferred	\$	116.72	(144.00)	31.01	23.85	12.34	(279.16)	(468.61)	(122.72)	(278.09)	29.71	(699.84)	283.17	(8,950.66)	(10,446.28)
32	Ending Balance	\$	116.72	(27.28)	3.73	27.57	39.91	(239.25)	(707.86)	(830.57)	(1,108.66)	(1,078.95)	(1,778.79)	(1,495.62)	(10,446.28)	(10,446.28)
33																
34	Interest:															
35	Accrual thru Prior Month	\$	-	-	13,883.00	15,601.31	21,012.63	27,747.78	37,946.30	40,133.01	30,339.49	20,465.95	1,701.30	(16,879.31)		
36	Monthly Interest Rate (Annual 5%)		0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	
37	Monthly Interest Inc/(Exp)	\$	-	13,883.00	1,718.31	5,411.32	6,735.15	10,198.52	2,186.71	(9,793.52)	(9,873.54)	(18,764.65)	(18,580.61)	(8,678.05)	-	(25,557.36)
38	Interest Accrued to date	\$	-	13,883.00	15,601.31	21,012.63	27,747.78	37,946.30	40,133.01	30,339.49	20,465.95	1,701.30	(16,879.31)	(25,557.36)	-	(25,557.36)
39																
40	Total Residential FCA:		3,331,654.39	426,245.24	1,314,213.71	1,637,319.14	2,475,197.35	562,713.71	(2,310,122.78)	(2,339,120.30)	(4,482,689.33)	(4,457,288.34)	(2,099,445.05)	1,931,658.00	2,115,577.76	2,090,020.40
41																
42																
43	Small General Service Schedule 7 (Existing Customers):															
44	Beginning Balance	\$	-	37,522.93	(2,173.39)	(7,027.62)	(7,392.45)	(17,587.83)	(39,131.26)	(52,955.05)	(59,509.77)	(94,264.74)	(104,387.65)	(107,884.56)	(96,786.32)	
45	Amount Deferred	\$	37,522.93	(39,696.32)	(4,854.23)	(364.83)	(10,195.38)	(21,543.43)	(13,823.79)	(6,554.72)	(34,754.97)	(10,122.91)	(3,496.90)	11,098.24	474.53	(96,311.79)
46	Ending Balance	\$	37,522.93	(2,173.39)	(7,027.62)	(7,392.45)	(17,587.83)	(39,131.26)	(52,955.05)	(59,509.77)	(94,264.74)	(104,387.65)	(107,884.56)	(96,786.32)	(96,311.79)	(96,311.79)
47																
48	Small General Service Schedule 7 (New Customers):															
49	Beginning Balance	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Amount Deferred	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Ending Balance	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52																
53	Small General On-Site Gen Schedule 8 (Existing Customers):															
54	Beginning Balance	\$	-	(3,188.83)	852.92	535.38	350.48	135.90	(94.26)	(349.15)	(321.17)	(155.36)	(265.41)	358.55	1,140.91	
55	Amount Deferred	\$	(3,188.83)	4,041.75	(317.54)	(184.90)	(214.57)	(230.16)	(254.89)	27.98	165.80	(110.04)	623.96	782.36	(26.40)	1,114.51
56	Ending Balance	\$	(3,188.83)	852.92	535.38	350.48	135.90	(94.26)	(349.15)	(321.17)	(155.36)	(265.41)	358.55	1,140.91	1,114.51	1,114.51
57																
58	Small General On-Site Gen Schedule 8 (New Customers):															
59	Beginning Balance	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Amount Deferred	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Ending Balance	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62																
63	Interest:															
64	Accrual thru Prior Month	\$	-	-	143.07	137.57	110.52	81.18	8.46	(154.99)	(377.11)	(626.43)	(1,019.88)	(1,455.97)	-	
65	Monthly Interest Rate (Annual 5%)		0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	
66	Monthly Interest Inc/(Exp)	\$	-	143.07	(5.50)	(27.05)	(29.34)	(72.72)	(163.45)	(22.12)	(249.32)	(393.45)	(436.09)	(448.06)	(398.55)	(2,302.58)
67	Interest Accrued to date	\$	-	143.07	137.57	110.52	81.18	8.46	(154.99)	(377.11)	(626.43)	(1,019.88)	(1,455.97)	(1,904.03)	(398.55)	(2,302.58)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
68																
69	Total Small General Service FCA:		34,334.10	(1,177.40)	(6,354.67)	(6,931.46)	(17,370.75)	(39,217.06)	(53,459.19)	(60,208.05)	(95,046.54)	(105,672.94)	(108,981.98)	(97,549.44)	(95,595.83)	(97,499.86)
70																
71																
72	Total Fixed Cost Adjustment	\$	3,365,988.48	425,067.83	1,307,859.04	1,630,387.68	2,457,826.60	523,496.65	(2,363,581.96)	(2,399,328.34)	(4,577,735.87)	(4,562,961.28)	(2,208,427.03)	1,834,108.56	2,019,981.92	1,992,520.53
75																
76	File is 100% locked down, with the exception of manual inputs.															
77																
78	Entries:															1,992,520.53
79	599 X00001 999 182302		3,365,988.48	(2,940,920.65)	882,791.21	322,528.64	827,438.92	(1,934,329.95)	(2,887,078.61)	(35,746.38)	(2,178,407.53)	14,774.59	2,354,534.26	4,042,535.59	158,411.98	
80	599 X00001 999 440301		(3,331,654.39)	2,919,292.15	(886,250.16)	(317,694.11)	(831,143.06)	1,922,682.16	2,875,023.19	19,204.00	2,133,695.50	(44,165.64)	(2,376,423.90)	(4,039,781.10)	(158,362.40)	(2,115,577.76)
81	599 X00001 999 442301		(34,334.10)	35,654.57	5,171.76	549.74	10,409.95	21,773.59	14,078.68	6,526.74	34,589.17	10,232.96	2,872.94	(11,880.60)	(448.13)	95,197.28
82	599 X00001 999 419000		-	(14,026.07)	(1,712.81)	(5,384.27)	(6,705.81)	(10,125.80)	(2,023.26)	10,015.64	10,122.86	19,158.10	19,016.70	9,126.11	398.55	27,859.94
83																

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-26-06

IDAHO POWER COMPANY

**ALLEN, DI
TESTIMONY**

EXHIBIT NO. 2

FIXED COST ADJUSTMENT**2025 FCA CALCULATION****Residential Service - Schedule 1 and 3**

Row	(A) Line Description	(B) Existing	(C) New	(D) Total
(1)	Customer Count	491,494	26,784	518,279
(2)	(x) Fixed Cost per Customer (FCC)	\$ 679.20	\$ 227.96	
(3)	Authorized Recovery	\$ 333,822,889	\$ 6,105,763	\$ 339,928,652
(4)	Billed Sales (kWh)	5,375,146,022	292,922,749	5,668,068,771
(5)	(x) Fixed Cost in Energy (FCE)	\$ 0.061651	\$ 0.020692	
(6)	Actual Recovery	\$ 331,383,127	\$ 6,061,158	\$ 337,444,285
(7)	Total FCA - Schedule 1 and 3	\$ 2,439,762	\$ 44,605	\$ 2,484,367

Residential On-Site Generation - Schedule 6

Row	Line Description	Existing	New	Total
(8)	Customer Count	13,288	4,784	18,072
(9)	(x) Fixed Cost per Customer (FCC)	\$ 594.72	\$ 244.20	
(10)	Authorized Recovery	\$ 7,902,471	\$ 1,168,271	\$ 9,070,742
(11)	Billed Sales (kWh)	122,374,622	44,059,442	166,434,064
(12)	(x) Fixed Cost in Energy (FCE)	\$ 0.064294	\$ 0.026400	
(13)	Actual Recovery	\$ 7,867,954	\$ 1,163,169	\$ 9,031,123
(14)	Total FCA - Schedule 6	\$ 34,517	\$ 5,102	\$ 39,619

FIXED COST ADJUSTMENT

2025 FCA CALCULATION

Residential Optional TOU - Schedule 5 and 6

Row	(A) Line Description	(B) Existing	(C) New	(D) Total
(15)	Customer Count	986	71	1,057
(16)	(x) Fixed Cost per Customer (FCC)	\$ 679.20	\$ 227.96	
(17)	Authorized Recovery	\$ 669,901	\$ 16,132	\$ 686,032
(18)	Summer On-Peak Billed Sales (kWh)	1,154,947	82,866	1,237,813
(19)	(x) Fixed Cost in Energy (FCE)	\$ 0.162698	\$ 0.069989	
(20)	Summer On-Peak Actual Recovery	\$ 187,908	\$ 5,800	\$ 193,707
(21)	Summer Mid-Peak Billed Sales (kWh)	1,224,017	87,821	1,311,838
(22)	(x) Fixed Cost in Energy (FCE)	\$ 0.081345	\$ 0.034990	
(23)	Summer Mid-Peak Actual Recovery	\$ 99,568	\$ 3,073	\$ 102,641
(24)	Summer Off-Peak Billed Sales (kWh)	4,347,592	311,933	4,659,525
(25)	(x) Fixed Cost in Energy (FCE)	\$ 0.040675	\$ 0.017497	
(26)	Summer Off-Peak Actual Recovery	\$ 176,838	\$ 5,458	\$ 182,296
(27)	Non-Summer On-Peak Billed Sales (kWh)	2,353,172	168,837	2,522,009
(28)	(x) Fixed Cost in Energy (FCE)	\$ 0.077990	\$ 0.022059	
(29)	Non-Summer On-Peak Actual Recovery	\$ 183,524	\$ 3,724	\$ 187,248
(30)	Non-Summer Off-Peak Billed Sales (kWh)	8,078,493	579,620	8,658,113
(31)	(x) Fixed Cost in Energy (FCE)	\$ 0.051993	\$ 0.014705	
(32)	Non-Summer Off-Peak Actual Recovery	\$ 420,025	\$ 8,523	\$ 428,548
(33)	Actual Recovery	\$ 1,067,863	\$ 26,578	\$ 1,094,441
(34)	Total FCA - Schedule 6	\$ (397,962)	\$ (10,446)	\$ (408,408)

FIXED COST ADJUSTMENT**2025 FCA CALCULATION****Small General Service - Schedule 7**

Row	(A) Line Description	(B) Existing	(C) New	(D) Total
(35)	Customer Count	29,817	-	29,817
(36)	(x) Fixed Cost per Customer (FCC)	\$ 174.96	\$ 24.02	
(37)	Authorized Recovery	\$ 5,216,780	\$ -	\$ 5,216,780
(38)	Billed Sales (kWh)	138,135,130	-	138,135,130
(39)	(x) Fixed Cost in Energy (FCE)	\$ 0.038463	\$ 0.005282	
(40)	Actual Recovery	\$ 5,313,092	\$ -	\$ 5,313,092
(41)	Total FCA - Schedule 7	\$ (96,312)	\$ -	\$ (96,312)

Small General Service On-Site Generation - Schedule 8

Row	Line Description	Existing	New	Total
(42)	Customer Count	74	-	74
(43)	(x) Fixed Cost per Customer (FCC)	\$ 221.61	\$ 63.33	
(44)	Authorized Recovery	\$ 16,329	\$ -	\$ 16,329
(45)	Billed Sales (kWh)	290,860	-	290,860
(46)	(x) Fixed Cost in Energy (FCE)	\$ 0.052308	\$ 0.014949	
(47)	Actual Recovery	\$ 15,214	\$ -	\$ 15,214
(48)	Total FCA - Schedule 8	\$ 1,115	\$ -	\$ 1,115
(49)	Total FCA	\$ 1,981,120	\$ 39,261	\$ 2,020,380

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-26-06

IDAHO POWER COMPANY

**ALLEN, DI
TESTIMONY**

EXHIBIT NO. 3

FIXED COST ADJUSTMENT

CUSTOMER COUNT AND BILLED SALES

Row	Month	Residential - Schedule 1 and 3		Residential - Schedule 6		Residential TOU - Schedule 5/6		Small General - Schedule 7		Small General - Schedule 8	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Customer Count	Billed Sales (kWh)	Customer Count	Billed Sales (kWh)	Customer Count	Billed Sales (kWh)	Customer Count	Billed Sales (kWh)	Customer Count	Billed Sales (kWh)
(1)	January	512,776	564,322,838	16,466	15,691,801	1,031	1,811,460	29,765	12,950,323	76	100,855
(2)	February	513,514	613,313,540	16,567	16,175,901	1,033	1,994,098	29,691	14,429,728	75	(41,685)
(3)	March	514,389	501,142,230	16,678	13,792,348	1,041	1,613,402	29,708	11,921,727	74	34,117
(4)	April	515,038	411,224,788	16,848	9,648,589	1,046	1,299,952	29,876	10,375,959	76	22,544
(5)	May	515,931	363,415,068	16,929	7,651,670	1,050	1,203,880	29,721	9,719,262	74	19,059
(6)	June	517,716	412,461,465	17,022	7,859,695	1,052	1,346,214	29,847	10,466,264	73	16,091
(7)	July	518,483	515,203,767	17,243	11,461,152	1,055	1,651,455	29,860	11,984,342	73	23,775
(8)	August	519,912	549,293,878	17,277	14,719,834	1,064	1,752,272	29,855	12,550,839	73	25,395
(9)	September	521,217	506,336,729	17,405	11,641,571	1,072	1,635,849	29,814	12,160,091	73	24,928
(10)	October	522,212	377,001,460	17,518	9,481,623	1,077	1,248,318	29,927	10,150,089	73	20,415
(11)	November	523,389	381,229,278	17,569	11,737,839	1,079	1,248,318	29,846	9,966,820	73	18,466
(12)	December	524,766	473,123,730	17,779	18,247,767	1,085	1,584,080	29,894	11,459,686	73	26,900
(13)	Average Count/Total Sales	518,279	5,668,068,771	17,108	148,109,790	1,057	18,389,298	29,817	138,135,130	74	290,860

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-26-06**

IDAHO POWER COMPANY

**ALLEN, DI
TESTIMONY**

EXHIBIT NO. 4

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-26-06**

IDAHO POWER COMPANY

**ALLEN, DI
TESTIMONY**

EXHIBIT NO. 5

FIXED COST ADJUSTMENT

RATE DETERMINATION

Calculation	(A)	(B)	(C)	(A / C)	(C x D)	(E - A)	(E / B)
Row Label	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Customer Type	Target FCA Collection	Normalized Energy	Base Revenue	Percent Diff from Base	FCA Collection	Over/(Under) Collection	FCA Rate
Residential Service	\$ 2,125,276	5,969,021,430	\$ 754,331,140		\$ 1,968,440	\$ (156,837)	\$ 0.000330
Small General Service	(99,483)	142,790,445	21,978,615		57,354	156,837	\$ 0.000402
Total	\$ 2,025,793	6,111,811,874	\$ 776,309,754	0.26%	\$ 2,025,793	\$ -	

Proposed 2025 FCA Deferral Balance	\$ 2,025,793
Existing FCA Balance per Order No. 36617	(3,051,774)
FCA Annual Increase/(Decrease)	\$ 5,077,567
% of Base Revenue	0.65%

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-26-06**

IDAHO POWER COMPANY

**ALLEN, DI
TESTIMONY**

EXHIBIT NO. 6

**Idaho Power Company
Calculation of Revenue Impact
State of Idaho
Fixed Cost Adjustment
Filed March 13, 2026**

**Summary of Revenue Impact
Current Billed Revenue to Proposed Billed Revenue**

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue ⁽²⁾
<u>Uniform Tariff Rates:</u>										
1	Residential Service	1	536,116	5,769,505,395	\$738,403,238	127.98	\$4,805,998	\$743,209,236	128.82	0.65%
2	Master Metered Mobile Home Park	3	18	4,630,264	\$564,168	121.84	\$3,857	\$568,025	122.68	0.68%
3	Residential Service Time-of-Day	5	1,015	18,319,326	\$2,247,986	122.71	\$15,260	\$2,263,246	123.54	0.68%
4	Residential Service On-Site Generation	6	21,008	176,566,444	\$23,191,633	131.35	\$147,080	\$23,338,713	132.18	0.63%
			558,157	5,969,021,430	\$764,407,025	128.06	\$4,972,195	\$769,379,219	128.90	0.65%
5	Small General Service	7	30,588	142,405,188	\$22,142,402	155.49	\$144,684	\$22,287,086	156.50	0.65%
6	Small General Service On-Site Generation	8	87	385,257	\$61,107	158.61	\$391	\$61,498	159.63	0.64%
			30,675	142,790,445	\$22,203,509	155.50	\$145,075	\$22,348,584	156.51	0.65%
7	Total Residential and Small General Service		588,832	6,111,811,874	\$786,610,533	128.70	\$5,117,270	\$791,727,803	129.54	0.65%

(1) Test Year Revenue Forecast Jun 2026 -May 2027

(2) Percentage impact does not include components which are applied as percentages and Franchise Fees.