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April 15, 2025

Commission Secretary
Idaho Public Utilities Commission
11331 W. Chinden Boulevard
Building 8, Suite 201-A
Boise, Idaho 83714

Re: Case No. IPC-E-25-13
Idaho Power Company's Application for Authority to Increase Its Rates for
Electric Service to Recover Costs Associated with the Hells Canyon Complex
Relicensing Project

Dear Commission Secretary:

As explained in Idaho Power Company's ("Idaho Power or Company") Application in the above-captioned proceeding, the Company proposed to increase customer rates \$29,708,787 to recover incremental Hells Canyon Complex ("HCC") relicensing Allowance for Funds Used During Construction ("AFUDC") amounts, provided that the decrease to rates associated with the Power Cost Adjustment ("PCA"), was equal to, or greater. Because there was a potential for the Company's request in this case to be modified pending the request in the PCA proceeding, and in an attempt to satisfy RP 121.01, Idaho Power proposed that, coincident with the PCA case, the Company would supplement the filing in this proceeding with the proposed tariff sheets specifying the proposed rates for providing retail electric service to its customers in the state of Idaho.

As can be seen in the *Application of Idaho Power Company for Authority to Implement Power Cost Adjustment Rates for Electric Service from June 1, 2025, through May 31, 2026*, being filed concurrently in Case No. IPC-E-25-20, the proposed decrease to rates associated with the PCA is greater than the Company's proposed increase associated with HCC relicensing AFUDC amounts. As such, no modification to Idaho Power's request in this case to increase customer rates \$29,708,787 is necessary.

The Company has included as Attachment 1 a comparison of revenues from the various tariff customers under Idaho Power's existing rates and charges with the corresponding proposed new revenue levels resulting from the proposed rates from both this case and the PCA case. In addition, Idaho Power hereby submits as Attachment 2 the following tariff sheets for Commission approval, which includes modifications to the following Schedules, effective June 1, 2025.

Third Revised Sheet No. 1-2	Cancelling	Second Revised Sheet No. 1-2
Third Revised Sheet No. 3-1	Cancelling	Second Revised Sheet No. 3-1
Third Revised Sheet No. 5-2	Cancelling	Second Revised Sheet No. 5-2
Third Revised Sheet No. 6-9	Cancelling	Second Revised Sheet No. 6-9
Third Revised Sheet No. 7-2	Cancelling	Second Revised Sheet No. 7-2
Third Revised Sheet No. 8-8	Cancelling	Second Revised Sheet No. 8-8
Third Revised Sheet No. 9-4	Cancelling	Second Revised Sheet No. 9-4
Third Revised Sheet No. 9-5	Cancelling	Second Revised Sheet No. 9-5
Third Revised Sheet No. 15-2	Cancelling	Second Revised Sheet No. 15-2
Third Revised Sheet No. 19-3	Cancelling	Second Revised Sheet No. 19-3
Third Revised Sheet No. 19-4	Cancelling	Second Revised Sheet No. 19-4
Fourth Revised Sheet No. 20-6	Cancelling	Third Revised Sheet No. 20-6
Fourth Revised Sheet No. 20-7	Cancelling	Third Revised Sheet No. 20-7
Third Revised Sheet No. 24-3	Cancelling	Second Revised Sheet No. 24-3
Fourth Revised Sheet No. 26-1	Cancelling	Third Revised Sheet No. 26-1
Third Revised Sheet No. 29-1	Cancelling	Second Revised Sheet No. 29-1
Third Revised Sheet No. 30-1	Cancelling	Second Revised Sheet No. 30-1
Third Revised Sheet No. 32-1	Cancelling	Second Revised Sheet No. 32-1
Third Revised Sheet No. 33-2	Cancelling	Second Revised Sheet No. 33-2
Third Revised Sheet No. 34-3	Cancelling	Second Revised Sheet No. 34-3
Third Revised Sheet No. 34-4	Cancelling	Second Revised Sheet No. 34-4
Third Revised Sheet No. 40-2	Cancelling	Second Revised Sheet No. 40-2
Third Revised Sheet No. 41-3	Cancelling	Second Revised Sheet No. 41-3
Third Revised Sheet No. 41-4	Cancelling	Second Revised Sheet No. 41-4
Third Revised Sheet No. 42-1	Cancelling	Second Revised Sheet No. 42-1
Third Revised Sheet No. 62-4	Cancelling	Second Revised Sheet No. 62-4

Additionally, in its Application, the Company also indicated that it intended to bring this matter to the attention of its customers by means of a press release to media in the Company's service area and a customer notice distributed in customers' bills. However, because the amount of the proposed rate increase in the case was subject to the ultimate decrease in the PCA, the Company indicated that it intended to bring the contents of both proceedings to the attention of customers via a combined press release and customer notice once the actual increase was known. Accordingly, Idaho Power includes with this filing as Attachment 3, which contains a copy of the customer communication required by RP 125.

Commission Secretary
Idaho Public Utilities Commission
April 15, 2025
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If you have any questions about the attached documents, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink that reads "Megan Goicoechea Allen". The signature is written in a cursive, flowing style.

Megan Goicoechea Allen

MGA:sg
Attachments

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-25-13

IDAHO POWER COMPANY

ATTACHMENT NO. 1
(Comparison of Revenues)

Idaho Power Company
Calculation of Revenue Impact
State of Idaho
IPC-E-25-13
Filed April 15, 2025

Summary of Revenue Impact
Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue ⁽²⁾
<u>Uniform Tariff Rates:</u>										
1	Residential Service	1	524,237	5,615,942,611	\$714,057,042	127.15	(\$21,245,574)	\$692,811,467	123.37	(2.98)%
2	Master Metered Mobile Home Park	3	19	5,043,898	\$613,244	121.58	(\$19,636)	\$593,608	117.69	(3.20)%
3	Residential Service Time-of-Day	5	990	17,907,943	\$2,197,568	122.71	(\$69,301)	\$2,128,267	118.84	(3.15)%
4	Residential Service On-Site Generation	6	19,350	258,375,457	\$31,811,157	123.12	(\$981,497)	\$30,829,660	119.32	(3.09)%
5	Small General Service	7	30,219	139,926,373	\$21,483,300	153.53	(\$458,496)	\$21,024,804	150.26	(2.13)%
6	Small General Service On-Site Generation	8	87	768,473	\$94,452	122.91	(\$2,518)	\$91,934	119.63	(2.67)%
7	Large General Service	9	40,122	4,068,443,436	\$373,765,920	91.87	(\$17,778,913)	\$355,987,007	87.50	(4.76)%
8	Dusk to Dawn Lighting	15	0	1,937,298	\$1,357,634	700.79	\$15,597	\$1,373,231	708.84	1.15%
9	Large Power Service	19	134	2,192,917,988	\$166,776,995	76.05	(\$10,307,279)	\$156,469,716	71.35	(6.18)%
10	Agricultural Irrigation Service	24	19,847	1,770,258,152	\$183,663,718	103.75	(\$7,294,781)	\$176,368,937	99.63	(3.97)%
11	Unmetered General Service	40	1,857	14,484,473	\$1,531,179	105.71	(\$59,241)	\$1,471,938	101.62	(3.87)%
12	Street Lighting	41	1,687	20,419,614	\$4,014,958	198.62	(\$45,719)	\$3,969,239	194.38	(1.14)%
13	Traffic Control Lighting	42	859	3,056,155	\$257,756	84.34	(\$13,844)	\$243,912	79.81	(5.37)%
14	Total Uniform Tariffs		639,408	14,109,481,872	\$1,501,624,923	106.43	(\$58,261,203)	\$1,443,363,720	102.30	(3.88)%
15	Total Special Contracts		7	1,442,062,021	\$106,512,215	73.86	(\$6,838,194)	\$99,674,021	69.12	(6.42)%
16	Total Clean Energy Your Way Sales			18,839,401	\$253,654		\$18,328	\$271,981		7.23%
17	Idaho Power Supplied Retail Sales ⁽²⁾		639,415	15,570,383,294	1,608,390,792	103.30	(\$65,081,069)	\$1,543,309,723	99.12	(4.05)%

(1) Test Year Revenue Forecast Jun 2025 - May 2026

(2) Impacts do not include Black Mesa and marginal energy sales

Idaho Power Company
Calculation of Revenue Impact
State of Idaho
IPC-E-25-13
Filed April 15, 2025

Summary of Revenue Impact - Rates 9, 19, and 24 Distribution Level Detail
Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Base Revenue	Mills Per kWh	Adjustments to Base Revenue	Proposed Base Revenue	Mills Per kWh	Percent Change Base to Base Revenue
<u>Uniform Tariff Rates:</u>										
1	Large General Secondary	9S	39,824	3,409,784,142	\$319,189,998	93.61	(\$14,777,228)	\$304,412,770	89.28	(4.63)%
2	Large General Primary	9P	292	655,067,733	\$54,240,339	82.80	(\$2,986,016)	\$51,254,322	78.24	(5.51)%
3	Large General Transmission	9T	6	3,591,562	\$335,584	93.44	(\$15,669)	\$319,915	89.07	(4.67)%
4	Total Schedule 9		40,122	4,068,443,436	\$373,765,920	91.87	(\$17,778,913)	\$355,987,007	87.50	(4.76)%
5	Large Power Secondary	19S	1	6,446,801	\$531,259	82.41	(\$29,441)	\$501,818	77.84	(5.54)%
6	Large Power Primary	19P	130	2,147,461,978	\$163,389,724	76.09	(\$10,092,803)	\$153,296,921	71.39	(6.18)%
7	Large Power Transmission	19T	3	39,009,209	\$2,856,012	73.21	(\$185,035)	\$2,670,977	68.47	(6.48)%
8	Total Schedule 19		134	2,192,917,988	\$166,776,995	76.05	(\$10,307,279)	\$156,469,716	71.35	(6.18)%
9	Irrigation Secondary	24S	19,847	1,770,258,152	\$183,663,718	103.75	(\$7,294,781)	\$176,368,937	99.63	(3.97)%
10	Irrigation Transmission	24T	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
11	Total Schedule 24		19,847	1,770,258,152	\$183,663,718	103.75	(\$7,294,781)	\$176,368,937	99.63	(3.97)%

(1) Test Year Revenue Forecast Jun 2025 - May 2026

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-25-13**

IDAHO POWER COMPANY

**ATTACHMENT NO. 2
PROPOSED TARIFF SCHEDULES
(CLEAN AND LEGISLATIVE)**

SCHEDULE 1
RESIDENTIAL SERVICE
STANDARD PLAN
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Energy Charge, per kWh		
First 800 kWh	10.1779¢	8.9569¢
801-2000 kWh	12.2380¢	9.8750¢
All Additional kWh Over 2000	14.5385¢	10.9361¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE

AVAILABILITY

Service under this schedule is available to master-metered mobile home parks included on the Company's list of "grandfathered" mobile home parks on file with the Idaho Public Utilities Commission receiving electric service under Schedule 1 as of March 20, 2009. Customers included on the Company's list of "grandfathered" mobile home parks as of March 20, 2009, will automatically be transferred to this Schedule on their next regularly scheduled cycle read date that occurs on or after March 21, 2009.

APPLICABILITY

Service under this schedule is applicable to Electric Service provided to a master-metered residential mobile home park for residential service for general domestic uses, including single phase motors of 7½ horsepower rating or less. This schedule is not applicable to standby service or shared service.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$15.00
Energy Charge, per kWh all kWh	10.9482¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-USE PLAN
(OPTIONAL)
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 7:00 p.m. to 11:00 pm. Monday through Saturday, except holidays
Mid-Peak: 3:00 p.m. to 7:00 p.m. Monday through Saturday, except holidays
Off-Peak: 11:00 p.m. to 3:00 p.m. Monday through Saturday and all hours on Sunday and holidays

Non-summer Season

On-Peak: 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday through Saturday, except holidays
Off-Peak: 9:00 a.m. to 5:00 p.m. and 8:00 p.m. to 6:00 a.m. Monday through Saturday and all hours on Sunday and holidays

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When New Year's Day, Independence Day, or Christmas Day falls on Sunday, the Monday immediately following that Sunday will be considered a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Energy Charge, per kWh		
On-Peak	25.2957¢	13.1150¢
Mid-Peak	12.6480¢	n/a
Off-Peak	6.3241¢	8.7433¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 6
RESIDENTIAL SERVICE
ON-SITE GENERATION
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

The following rate structure and charges are subject to change upon Commission approval:

STANDARD RATES (DEFAULT)

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Energy Charge, per kWh		
First 800 kWh	10.1779¢	8.9569¢
801-2000 kWh	12.2380¢	9.8750¢
All Additional kWh Over 2000	14.5385¢	10.9361¢

TIME-OF-USE RATES (OPTIONAL)

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Energy Charge, per kWh		
On-Peak	25.2957¢	13.1150¢
Mid-Peak	12.6480¢	n/a
Off-Peak	6.3241¢	8.7433¢

EXPORT CREDIT RATE

The following rate structure and credits are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Export Credit Rate, per kWh		
On-Peak	16.9966¢	4.8365¢
Off-Peak	5.6533¢	4.8365¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$25.00	\$25.00
Energy Charge, per kWh		
First 300 kWh	7.4534¢	7.4534¢
All Additional kWh	8.5176¢	7.4552¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 8
SMALL GENERAL SERVICE
ON-SITE GENERATION
(Continued)

MONTHLY CHARGE (Continued)

The following charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$25.00	\$25.00
Energy Charge, per kWh		
First 300 kWh	7.4534¢	7.4534¢
All Additional kWh	8.5176¢	7.4552¢

EXPORT CREDIT RATE

The following rate structure and credits are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Export Credit Rate, per kWh		
On-Peak	16.9966¢	4.8365¢
Off-Peak	5.6533¢	4.8365¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE – STANDARD RATES</u> <u>(DEFAULT)</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$25.00	\$25.00
Basic Charge, per kW of Basic Load Capacity Basic Load Capacity	\$1.58	\$1.58
Demand Charge, per kW of Billing Demand Billing Demand	\$8.12	\$6.39
Energy Charge, per kWh All kWh	5.4658¢	5.2721¢
<u>SECONDARY SERVICE – TIME-OF-USE</u> <u>(OPTIONAL)</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$25.00	\$25.00
Basic Charge, per kW of Basic Load Capacity Basic Load Capacity	\$1.58	\$1.58
Demand Charge, per kW of Billing Demand Billing Demand	\$8.12	\$6.39
Energy Charge, per kWh On-Peak	5.8489¢	5.5755¢
Mid-Peak	5.8489¢	5.3259¢
Off-Peak	5.2709¢	5.1273¢

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$340.00	\$340.00
Basic Charge, per kW of Basic Load Capacity	\$1.83	\$1.83
Demand Charge, per kW of Billing Demand	\$8.35	\$7.91
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.59	n/a
Energy Charge, per kWh		
On-Peak	5.3937¢	4.8995¢
Mid-Peak	5.3937¢	4.6579¢
Off-Peak	4.8346¢	4.4649¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$340.00	\$340.00
Basic Charge, per kW of Basic Load Capacity	\$1.09	\$1.09
Demand Charge, per kW of Billing Demand	\$7.38	\$6.46
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.59	n/a
Energy Charge, per kWh		
On-Peak	5.3305¢	4.8079¢
Mid-Peak	5.3305¢	4.5663¢
Off-Peak	4.7648¢	4.3725¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lighting fixture installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>LED Fixture</u>		
<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>
40	3,600	\$ 9.82
85	7,200	\$11.95
200	18,000	\$17.27

FLOOD LIGHTING

<u>LED Fixture</u>		
<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>
85	8,100	\$19.50
150	18,000	\$21.47
300	32,000	\$25.28

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$85.00	\$85.00
Basic Charge, per kW of Basic Load Capacity	\$2.01	\$2.01
Demand Charge, per kW of Billing Demand	\$10.50	\$8.45
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.82	n/a
Energy Charge, per kWh		
On-Peak	5.9941¢	5.4204¢
Mid-Peak	5.9941¢	5.1783¢
Off-Peak	5.4287¢	4.9842¢

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$2.21	\$2.21
Demand Charge, per kW of Billing Demand	\$10.04	\$8.64
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.59	n/a
Energy Charge, per kWh		
On-Peak	5.2314¢	4.7227¢
Mid-Peak	5.2314¢	4.4805¢
Off-Peak	4.6655¢	4.2863¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$1.87	\$1.87
Demand Charge, per kW of Billing Demand	\$10.20	\$8.78
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.59	n/a
Energy Charge, per kWh		
On-Peak	5.2142¢	4.6927¢
Mid-Peak	5.2142¢	4.4504¢
Off-Peak	4.6451¢	4.2561¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Large General Service Rates

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$340.00	\$340.00
Basic Charge, per kW of Basic Load Capacity	\$1.83	\$1.83
Demand Charge, per kW of Billing Demand	\$8.79	\$8.35
Energy Charge, per kWh		
On-Peak	5.3232¢	6.3854¢
Mid-Peak	4.6030¢	7.5010¢
Off-Peak	5.7140¢	6.8062¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$340.00	\$340.00
Basic Charge, per kW of Basic Load Capacity	\$1.09	\$1.09
Demand Charge, per kW of Billing Demand	\$7.82	\$6.90
Energy Charge, per kWh		
On-Peak	5.2600¢	6.2938¢
Mid-Peak	4.5398¢	7.4094¢
Off-Peak	5.6442¢	6.7138¢

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
 (Continued)

MONTHLY CHARGE (Continued)

Large Power Service Rates

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$2.21	\$2.21
Demand Charge, per kW of Billing Demand	\$10.52	\$9.12
Energy Charge, per kWh		
On-Peak	5.1557¢	6.2034¢
Mid-Peak	4.4355¢	7.3184¢
Off-Peak	5.5397¢	6.6224¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$1.87	\$1.87
Demand Charge, per kW of Billing Demand	\$10.68	\$9.26
Energy Charge, per kWh		
On-Peak	5.1385¢	6.1734¢
Mid-Peak	4.4183¢	7.2883¢
Off-Peak	5.5193¢	6.5922¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blain County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$30.00	\$6.00
Demand Charge, per kW of Billing Demand	\$15.06	n/a
Energy Charge All kWh	6.1295¢	7.2053¢
<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$415.00	\$6.00
Demand Charge, per kW of Billing Demand	\$14.21	n/a
Energy Charge All kWh	5.8727¢	6.8754¢

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED MARCH 9, 2022, AMENDED APRIL 11, 2024

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). Terms used below have the meanings given to them in the Special Contract referenced above.

Monthly Contract Demand Charge

\$3.37 per kW of Contract Demand.

Monthly Billing Demand Charge

\$17.83 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$1.339 per each kW over the Contract Demand.

Monthly Energy Charge

3.0394¢ per kWh.

Embedded Energy Fixed Cost Charge

0.0000¢ per kWh of Renewable Resource On-Site Usage

Monthly Adjusted Renewable Capacity Credit(s)

See Table Nos.1, 2, 3, and Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Renewable Resource Cost

As defined in Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Excess Generation Credit

As defined in Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Administrative Charge

As defined in Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Pricing elements that rely on the most recently filed IRP are effective December 1, 2024, pursuant to Order No. 36383 issued on November 8, 2024.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$3.25 per kW of Contract Demand

Demand Charge,

\$14.80 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$1.293 per each kW over the Contract Demand

Energy Charge

3.1006¢ per kWh

Monthly Facilities Charge

Facilities installed beyond the Point of Delivery will be subject to the provisions of Rule M, Facilities Charge Service.

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED SEPTEMBER 15, 2021
CONTRACT NO. 47PA0420D0011

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$10.17 |
| 2. | <u>Energy Charge</u> , per kWh | 4.2488¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

MONTHLY ANTELOPE ASSET CHARGE ("AAC")

The AAC will be paid for the Company's investment in, and operation and maintenance expenses associated with, specified transmission facilities required to provide service under the contract.

The Monthly AAC consists of two components:

1. PacifiCorp Pass-Through Charge (PPTC):

$$\text{PPTC} = (\text{O\&M} \times \text{GAV}) + (\text{CEC})$$

SCHEDULE 32
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
CALDWELL, IDAHO

SPECIAL CONTRACT DATED APRIL 8, 2015

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year.
The non-summer season begins on October 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	<u>Summer</u>	<u>Non-Summer</u>
<u>Contract Demand Charge</u>		
per kW of Contract Demand	\$3.30	\$3.30
<u>Demand Charge</u>		
per kW of Billing Demand but no less than the Contract Demand less 10,000 kW	\$19.60	\$16.20
<u>Daily Excess Demand Charge</u>		
per each kW over the Contract Demand	\$1.319	\$1.319
<u>Energy Charge</u>		
per kWh	3.0405¢	3.2844¢

Monthly Facilities Charge

Facilities installed beyond the Point of Delivery will be subject to the provisions of Rule M, Facilities Charge Service.

SCHEDULE 33
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
BRISBIE, LLC.
(Continued)

TIME PERIODS (Continued)

The holidays observed by the Company are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day, Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$1.87	\$1.87
Demand Charge, per kW of Billing Demand	\$10.20	\$8.78
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.59	n/a
Energy Charge, per kWh		
On-Peak	5.2142¢	4.6927¢
Mid-Peak	5.2142¢	4.4504¢
Off-Peak	4.6451¢	4.2561¢
Embedded Energy Fixed Cost Rate, per kWh		
On-Peak	1.0007¢	1.8257¢
Mid-Peak	1.0007¢	1.8117¢
Off-Peak	0.9603¢	1.8005¢

SCHEDULE 34
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
LAMB WESTON, INC.
(Continued)

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$2.21	\$2.21
Demand Charge, per kW of Billing Demand	\$10.04	\$8.64
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.59	n/a
Energy Charge, per kWh		
On-Peak	5.2314¢	4.7227¢
Mid-Peak	5.2314¢	4.4805¢
Off-Peak	4.6655¢	4.2863¢

SCHEDULE 34
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
LAMB WESTON, INC.
(Continued)

BLOCK 2

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Daily Excess Demand Charge

\$1.319 per each kW over the Contract Demand.

Monthly Contract Demand Charge

\$3.30 per kW of Contract Demand.

Monthly Billing Demand Charge

\$24.19 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Energy Charge

4.689¢ per kWh of Block 2 Energy.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 20,000 kilowatts.

SCHEDULE 40
NON-METERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	10.006¢
Minimum Charge, per month	\$2.00

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$2.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Charges, per fixture (41A)

LED Fixture		
<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>
40	3,600	\$12.30
85	7,200	\$14.31
140	10,800	\$16.43
200	18,000	\$20.44

Non-Metered Service – Variable Energy

Energy Charge, per kWh	10.006¢
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Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 will continue to be assessed a monthly facilities charge in accordance with the charges specified in Schedule 66.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt and becomes past due 15 days from the date on which rendered.

"B" – Customer-Owned, Idaho Power-Maintained System – Discontinued

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of fixtures and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	6.791¢
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Metered Service (41CM)

Service Charge, per meter	\$5.59
Energy Charge, per kWh	6.791¢

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

7.846¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 62
CLEAN ENERGY YOUR WAY PROGRAM
(OPTIONAL)
(Continued)

SECTION 2: CLEAN ENERGY YOUR WAY – CONSTRUCTION (Continued)

CUSTOMER AGREEMENT AND BILLING STRUCTURE

For each billing period, Customer(s) shall incur or receive the following charges/credits:

1. A participating Customer(s)' Service Charge, Billing Demand, On-Peak Billing Demand, Basic Load Capacity, and other monthly charges will be charged at the standard rates, charges, and fees associated with the Customer's applicable service schedule;
2. Net Consumption shall be charged at the standard rates, charges, and fees associated with the Customer's applicable service schedule;
3. The REF On-Site Usage for Special Contract customers shall be charged at a rate in their respective service schedule and the REF On-Site Usage for Schedule 19 Customers shall be charged as follows:

	Fixed Cost Component of the Retail Energy Charge, per kWh		
Time Period	Secondary Service	Primary Service	Transmission Service
Summer On-Peak	1.0442 ¢	1.0012 ¢	1.0007 ¢
Summer Mid-Peak	1.0442 ¢	1.0012 ¢	1.0007 ¢
Summer Off-Peak	1.0041 ¢	0.9611 ¢	0.9603 ¢
Non-Summer On-Peak	1.8663 ¢	1.8270 ¢	1.8257 ¢
Non-Summer Mid-Peak	1.8523 ¢	1.8130 ¢	1.8117 ¢
Non-Summer Off-Peak	1.8411 ¢	1.8018 ¢	1.8005 ¢

4. Excess Generation shall be credited to the Customer at a rate contained in the Renewable Construction Agreement;
5. REF Cost as contained in the Renewable Construction Agreement; and,
6. REF Credit as contained in the Renewable Construction Agreement (if applicable).

REC OWNERSHIP AND ADDITIONAL REC PROCUREMENT

REC ownership will be negotiated on an individual Customer basis. A Customer may elect to take ownership of the REF's RECs or elect for Idaho Power to retain ownership and retire the RECs on the Customer's behalf.

If the REF generation does not meet 100 percent of the Customer(s)' consumption on a yearly basis, the Customer(s) may elect to enter into a separate REC purchase contract to cover the difference between REF generation and the Customer(s)' consumption. Any separate REC purchase agreement will be negotiated on a case-by-case basis.

SCHEDULE 1
RESIDENTIAL SERVICE
STANDARD PLAN
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Energy Charge, per kWh		
First 800 kWh	9.9398 <u>10.1779</u> ¢	8.7476 <u>8.9569</u> ¢
801-2000 kWh	11.9548 <u>12.2380</u> ¢	9.6439 <u>9.8750</u> ¢
All Additional kWh Over 2000	14.1985 <u>14.5385</u> ¢	10.6805 <u>10.9361</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE

AVAILABILITY

Service under this schedule is available to master-metered mobile home parks included on the Company's list of "grandfathered" mobile home parks on file with the Idaho Public Utilities Commission receiving electric service under Schedule 1 as of March 20, 2009. Customers included on the Company's list of "grandfathered" mobile home parks as of March 20, 2009, will automatically be transferred to this Schedule on their next regularly scheduled cycle read date that occurs on or after March 21, 2009.

APPLICABILITY

Service under this schedule is applicable to Electric Service provided to a master-metered residential mobile home park for residential service for general domestic uses, including single phase motors of 7½ horsepower rating or less. This schedule is not applicable to standby service or shared service.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$15.00
Energy Charge, per kWh all kWh	10.7277 <u>10.9482</u> ¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-USE PLAN
(OPTIONAL)
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 7:00 p.m. to 11:00 pm. Monday through Saturday, except holidays
Mid-Peak: 3:00 p.m. to 7:00 p.m. Monday through Saturday, except holidays
Off-Peak: 11:00 p.m. to 3:00 p.m. Monday through Saturday and all hours on Sunday and holidays

Non-summer Season

On-Peak: 6:00 a.m. to 9:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday through Saturday, except holidays
Off-Peak: 9:00 a.m. to 5:00 p.m. and 8:00 p.m. to 6:00 a.m. Monday through Saturday and all hours on Sunday and holidays

Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When New Year's Day, Independence Day, or Christmas Day falls on Sunday, the Monday immediately following that Sunday will be considered a holiday.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Energy Charge, per kWh		
On-Peak	24.73 <u>25.29</u> 57¢	12.82 <u>13.11</u> 50¢
Mid-Peak	12.37 <u>12.64</u> 80¢	n/a
Off-Peak	6.18 <u>6.32</u> 41¢	8.55 <u>8.74</u> 33¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 6
RESIDENTIAL SERVICE
ON-SITE GENERATION
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

The following rate structure and charges are subject to change upon Commission approval:

STANDARD RATES (DEFAULT)

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Energy Charge, per kWh		
First 800 kWh	9.9398 <u>10.1779</u> ¢	-8.7476 <u>8.9569</u> ¢
801-2000 kWh	11.9518 <u>12.2380</u> ¢	9.6439 <u>9.8750</u> ¢
All Additional kWh Over 2000	14.1985 <u>14.5385</u> ¢	10.6805 <u>10.9361</u> ¢

TIME-OF-USE RATES (OPTIONAL)

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Energy Charge, per kWh		
On-Peak	24.7398 <u>25.2957</u> ¢	12.8267 <u>13.1150</u> ¢
Mid-Peak	12.3704 <u>12.6480</u> ¢	n/a
Off-Peak	-6.1850 <u>6.3241</u> ¢	8.5511 <u>8.7433</u> ¢

EXPORT CREDIT RATE

The following rate structure and credits are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Export Credit Rate, per kWh		
On-Peak	16.9966¢	4.8365¢
Off-Peak	5.6533¢	4.8365¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$25.00	\$25.00
Energy Charge, per kWh		
First 300 kWh	7.178 <u>27.4534</u> ¢	7.178 <u>27.4534</u> ¢
All Additional kWh	8.203 <u>28.5176</u> ¢	7.180 <u>07.4552</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 8
SMALL GENERAL SERVICE
ON-SITE GENERATION
(Continued)

MONTHLY CHARGE (Continued)

The following charges are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$25.00	\$25.00
Energy Charge, per kWh		
First 300 kWh	7.17827.4534 ¢	7.17827.4534 ¢
All Additional kWh	8.20328.5176 ¢	7.18007.4552 ¢

EXPORT CREDIT RATE

The following rate structure and credits are subject to change upon Commission approval:

	<u>Summer</u>	<u>Non-summer</u>
Export Credit Rate, per kWh		
On-Peak	16.9966¢	4.8365¢
Off-Peak	5.6533¢	4.8365¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE – STANDARD RATES</u> <u>(DEFAULT)</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$25.00	\$25.00
Basic Charge, per kW of Basic Load Capacity Basic Load Capacity \$1.54 <u>1.58</u>	\$1.54 <u>1.58</u>	
Demand Charge, per kW of Billing Demand Billing Demand \$6.27 <u>6.39</u>	\$7.95 <u>8.12</u>	
Energy Charge, per kWh All kWh 5.16 <u>275.2721¢</u>	5.35 <u>245.4658¢</u>	
<u>SECONDARY SERVICE – TIME-OF-USE</u> <u>(OPTIONAL)</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$25.00	\$25.00
Basic Charge, per kW of Basic Load Capacity Basic Load Capacity \$1.54 <u>1.58</u>	\$1.54 <u>1.58</u>	
Demand Charge, per kW of Billing Demand Billing Demand \$6.27 <u>6.39</u>	\$7.95 <u>8.12</u>	
Energy Charge, per kWh On-Peak 5.45 <u>935.5755¢</u>	5.72 <u>705.8489¢</u>	
Mid-Peak 5.21 <u>495.3259¢</u>	5.72 <u>705.8489¢</u>	
Off-Peak 5.02 <u>045.1273¢</u>	5.16 <u>145.2709¢</u>	

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$340.00	\$340.00
Basic Charge, per kW of Basic Load Capacity	\$1.79 <u>1.83</u>	\$1.79 <u>1.83</u>
Demand Charge, per kW of Billing Demand	\$8.48 <u>8.35</u>	\$7.75 <u>7.91</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.56 <u>1.59</u>	n/a
Energy Charge, per kWh		
On-Peak	5.28 <u>5.39</u> ¢	
4.79 <u>4.89</u> ¢		
Mid-Peak	5.28 <u>5.39</u> ¢	
4.56 <u>4.65</u> ¢		
Off-Peak	4.73 <u>4.83</u> ¢	
4.37 <u>4.46</u> ¢		
<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$340.00	\$340.00
Basic Charge, per kW of Basic Load Capacity	\$1.07 <u>1.09</u>	\$1.07 <u>1.09</u>
Demand Charge, per kW of Billing Demand	\$7.22 <u>7.38</u>	\$6.32 <u>6.46</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.56 <u>1.59</u>	n/a
Energy Charge, per kWh		
On-Peak	5.21 <u>5.33</u> ¢	
4.70 <u>4.80</u> ¢		
Mid-Peak	5.21 <u>5.33</u> ¢	
4.46 <u>4.56</u> ¢		
Off-Peak	4.66 <u>4.76</u> ¢	
4.27 <u>4.37</u> ¢		

PAYMENT

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lighting fixture installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

LED Fixture		
<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>
40	3,600	\$ 9.62 <u>9.82</u>
85	7,200	\$11.72 <u>11.95</u>
200	18,000	\$16.94 <u>17.27</u>

FLOOD LIGHTING

LED Fixture		
<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>
85	8,100	\$19.12 <u>19.50</u>
150	18,000	\$21.06 <u>21.47</u>
300	32,000	\$24.79 <u>25.28</u>

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 96 (Blaine County Surcharge to Fund the Undergrounding of Certain Facilities).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$85.00	\$85.00
Basic Charge, per kW of Basic Load Capacity	\$1.972.01	\$1.972.01
Demand Charge, per kW of Billing Demand	\$10.2910.50	\$8.288.45
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.781.82	n/a
Energy Charge, per kWh		
On-Peak	5.87395.9941¢	
5.31175.4204¢		
Mid-Peak	5.87395.9941¢	
5.07475.1783¢		

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Cancels

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Off-Peak ~~5.3201~~5.4287¢
~~4.8846~~4.9842¢

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$2.17 <u>2.21</u>	\$2.17 <u>2.21</u>
Demand Charge, per kW of Billing Demand	\$9.84 <u>10.04</u>	\$8.46 <u>8.64</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.56 <u>1.59</u>	n/a
Energy Charge, per kWh		
On-Peak	5.1263 <u>5.2314</u> ¢	
4.6278 <u>4.7227</u> ¢		
Mid-Peak	5.1263 <u>5.2314</u> ¢	
4.3907 <u>4.4805</u> ¢		
Off-Peak	4.5720 <u>4.6655</u> ¢	
4.2005 <u>4.2863</u> ¢		
<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$1.83 <u>1.87</u>	\$1.83 <u>1.87</u>
Demand Charge, per kW of Billing Demand	\$9.99 <u>10.20</u>	\$8.60 <u>8.78</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.56 <u>1.59</u>	n/a
Energy Charge, per kWh		
On-Peak	5.1093 <u>5.2142</u> ¢	
4.5983 <u>4.6927</u> ¢		
Mid-Peak	5.1093 <u>5.2142</u> ¢	
4.3610 <u>4.4504</u> ¢		
Off-Peak	4.5519 <u>4.6451</u> ¢	
4.1707 <u>4.2561</u> ¢		

PAYMENT

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Large General Service Rates

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$340.00	\$340.00
Basic Charge, per kW of Basic Load Capacity	\$1.79 <u>1.83</u>	\$1.79 <u>1.83</u>
Demand Charge, per kW of Billing Demand	\$8.71 <u>8.79</u>	\$8.28 <u>8.35</u>
Energy Charge, per kWh		
On-Peak	5.21 <u>5.32</u>	5.21 <u>5.32</u>
6.28 <u>6.38</u> ¢		
Mid-Peak	4.49 <u>4.60</u>	4.49 <u>4.60</u>
7.40 <u>7.50</u> ¢		
Off-Peak	5.61 <u>5.71</u>	5.61 <u>5.71</u>
6.71 <u>6.80</u> ¢		
<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$340.00	\$340.00
Basic Charge, per kW of Basic Load Capacity	\$1.07 <u>1.09</u>	\$1.07 <u>1.09</u>
Demand Charge, per kW of Billing Demand	\$7.75 <u>7.82</u>	\$6.85 <u>6.90</u>
Energy Charge, per kWh		
On-Peak	5.14 <u>5.26</u>	5.14 <u>5.26</u>
6.19 <u>6.29</u> ¢		
Mid-Peak	4.42 <u>4.53</u>	4.42 <u>4.53</u>
7.31 <u>7.40</u> ¢		
Off-Peak	5.54 <u>5.64</u>	5.54 <u>5.64</u>
6.61 <u>6.71</u> ¢		

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
(Continued)

MONTHLY CHARGE (Continued)

Large Power Service Rates

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$2.17 <u>2.21</u>	\$2.17 <u>2.21</u>
Demand Charge, per kW of Billing Demand	\$10.35 <u>10.52</u>	\$8.97 <u>9.12</u>
Energy Charge, per kWh		
On-Peak	5.05 <u>5.15</u> ¢	
6.10 <u>5.20</u> ¢		
Mid-Peak	4.33 <u>4.43</u> ¢	
7.22 <u>6.31</u> ¢		
Off-Peak	5.44 <u>5.53</u> ¢	
6.53 <u>6.62</u> ¢		
<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$1.83 <u>1.87</u>	\$1.83 <u>1.87</u>
Demand Charge, per kW of Billing Demand	\$10.50 <u>10.68</u>	
\$9.44 <u>9.26</u>		
Energy Charge, per kWh		
On-Peak	5.03 <u>5.13</u> ¢	
6.07 <u>6.17</u> ¢		
Mid-Peak	4.31 <u>4.41</u> ¢	
7.19 <u>7.28</u> ¢		
Off-Peak	5.42 <u>5.51</u> ¢	
6.50 <u>6.59</u> ¢		

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), Schedule 96 (Blain County Surcharge to Fund the Undergrounding of Certain Facilities), and Schedule 98 (Residential and Small Farm Energy Credit).

SECONDARY SERVICEIn-SeasonOut-of-Season

Service Charge, per month
Demand Charge, per kW of
Billing Demand

\$30.00

\$6.00

~~\$14.75~~ 15.06 n/a

Energy Charge
All kWh
~~7.05897~~ 7.2053¢

~~6.00546~~ 6.1295¢TRANSMISSION SERVICEIn-SeasonOut-of-Season

Service Charge, per month

\$415.00

\$6.00

Demand Charge, per kW of
Billing Demand

~~\$13.92~~ 14.21

n/a

Energy Charge
All kWh
~~6.73526~~ 6.8754¢

~~5.75295~~ 5.8727¢

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED MARCH 9, 2022, AMENDED APRIL 11, 2024

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). Terms used below have the meanings given to them in the Special Contract referenced above.

Monthly Contract Demand Charge

~~\$3.24~~3.37 per kW of Contract Demand.

Monthly Billing Demand Charge

~~\$17.16~~17.83 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

~~\$1.28~~1.339 per each kW over the Contract Demand.

Monthly Energy Charge

3.0394¢ per kWh.

Embedded Energy Fixed Cost Charge

0.0000¢ per kWh of Renewable Resource On-Site Usage

Monthly Adjusted Renewable Capacity Credit(s)

See Table Nos. 1, 2, 3, and Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Renewable Resource Cost

As defined in Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Excess Generation Credit

As defined in Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Administrative Charge

As defined in Second Revised Exhibit 1 of Micron's Special Contract, dated March 9, 2022, as amended.

Pricing elements that rely on the most recently filed IRP are effective December 1, 2024, pursuant to Order No. 36383 issued on November 8, 2024.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

~~\$3.19~~3.25 per kW of Contract Demand

Demand Charge,

~~\$14.50~~14.80 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

~~\$1.267~~1.293 per each kW over the Contract Demand

Energy Charge

~~3.038~~53.1006¢ per kWh

Monthly Facilities Charge

Facilities installed beyond the Point of Delivery will be subject to the provisions of Rule M, Facilities Charge Service.

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED SEPTEMBER 15, 2021
CONTRACT NO. 47PA0420D0011

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|-----------------------------------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$9.96 <u>10.17</u> |
| 2. | <u>Energy Charge</u> , per kWh | 4.165 <u>04.2488</u> ¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

MONTHLY ANTELOPE ASSET CHARGE ("AAC")

The AAC will be paid for the Company's investment in, and operation and maintenance expenses associated with, specified transmission facilities required to provide service under the contract.

The Monthly AAC consists of two components:

1. PacifiCorp Pass-Through Charge (PPTC):

$$\text{PPTC} = (\text{O\&M} \times \text{GAV}) + (\text{CEC})$$

SCHEDULE 32
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
CALDWELL, IDAHO

SPECIAL CONTRACT DATED APRIL 8, 2015

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year.
The non-summer season begins on October 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	<u>Summer</u>	<u>Non-Summer</u>
<u>Contract Demand Charge</u> per kW of Contract Demand	\$3.23 <u>3.30</u>	\$3.23 <u>3.30</u>
<u>Demand Charge</u> per kW of Billing Demand but no less than the Contract Demand less 10,000 kW	\$49.21 <u>19.60</u>	\$45.88 <u>16.20</u>
<u>Daily Excess Demand Charge</u> per each kW over the Contract Demand	\$1.29 <u>31.319</u>	\$1.29 <u>31.319</u>
<u>Energy Charge</u> per kWh	2.9799 <u>3.0405</u> ¢	3.2189 <u>3.2844</u> ¢

Monthly Facilities Charge

Facilities installed beyond the Point of Delivery will be subject to the provisions of Rule M, Facilities Charge Service.

SCHEDULE 33
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
BRISBIE, LLC.
(Continued)

TIME PERIODS (Continued)

The holidays observed by the Company are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day, Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$1.83 <u>1.87</u>	\$1.83 <u>1.87</u>
Demand Charge, per kW of Billing Demand	\$9.99 <u>10.20</u>	\$8.60 <u>8.78</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.56 <u>1.59</u>	n/a
Energy Charge, per kWh		
On-Peak	5.10 <u>935.2142</u> ¢	
4.59 <u>834.6927</u> ¢		
Mid-Peak	5.10 <u>935.2142</u> ¢	
4.36 <u>104.4504</u> ¢		
Off-Peak	4.55 <u>194.6451</u> ¢	
4.17 <u>074.2561</u> ¢		
Embedded Energy Fixed Cost Rate, per kWh		
On-Peak	0.89 <u>581.0007</u> ¢	
1.73 <u>131.8257</u> ¢		

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Cancels

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Mid-Peak	0.8958 <u>1.0007</u> ¢
1.7223 <u>1.8117</u> ¢	
Off-Peak	0.0867 <u>1.9603</u> ¢
1.7154 <u>1.8005</u> ¢	

SCHEDULE 34
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
LAMB WESTON, INC.
(Continued)

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on September 30 of each year. The non-summer season begins on October 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$415.00	\$415.00
Basic Charge, per kW of Basic Load Capacity	\$2.17 <u>2.21</u>	<u>\$2.17</u> <u>2.21</u>
Demand Charge, per kW of Billing Demand	\$9.84 <u>10.04</u>	\$8.46 <u>8.64</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.56 <u>1.59</u>	n/a
Energy Charge, per kWh		
On-Peak	5.12 <u>635.23</u> <u>14¢</u>	
4.62 <u>784.72</u> <u>27¢</u>		
Mid-Peak	5.12 <u>635.23</u> <u>14¢</u>	
4.39 <u>074.48</u> <u>05¢</u>		
Off-Peak	4.57 <u>204.66</u> <u>55¢</u>	
4.20 <u>054.28</u> <u>63¢</u>		

SCHEDULE 34
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
LAMB WESTON, INC.
(Continued)

BLOCK 2

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Daily Excess Demand Charge

~~\$1.293~~1.319 per each kW over the Contract Demand.

Monthly Contract Demand Charge

~~\$3.233~~3.30 per kW of Contract Demand.

Monthly Billing Demand Charge

~~\$23.75~~24.19 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Energy Charge

4.689¢ per kWh of Block 2 Energy.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 20,000 kilowatts.

SCHEDULE 40
NON-METERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	9.805 <u>10.006</u> ¢
Minimum Charge, per month	\$2.00

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$2.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Charges, per fixture (41A)

LED Fixture		
<u>Watt (Maximum)</u>	<u>Lumen (Minimum)</u>	<u>Base Rate</u>
40	3,600	\$12.05 <u>12.30</u>
85	7,200	\$14.00 <u>14.31</u>
140	10,800	\$16.06 <u>16.43</u>
200	18,000	\$19.99 <u>20.44</u>

Non-Metered Service – Variable Energy

Energy Charge, per kWh ~~9.805~~10.006¢

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 will continue to be assessed a monthly facilities charge in accordance with the charges specified in Schedule 66.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt and becomes past due 15 days from the date on which rendered.

"B" – Customer-Owned, Idaho Power-Maintained System – Discontinued

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of fixtures and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh ~~6.65~~6.791¢

Metered Service (41CM)

Service Charge, per meter \$5.59

Energy Charge, per kWh ~~6.65~~6.791¢

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	7.6897.846 ¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 62
CLEAN ENERGY YOUR WAY PROGRAM
(OPTIONAL)
(Continued)

SECTION 2: CLEAN ENERGY YOUR WAY – CONSTRUCTION (Continued)

CUSTOMER AGREEMENT AND BILLING STRUCTURE

For each billing period, Customer(s) shall incur or receive the following charges/credits:

1. A participating Customer(s)' Service Charge, Billing Demand, On-Peak Billing Demand, Basic Load Capacity, and other monthly charges will be charged at the standard rates, charges, and fees associated with the Customer's applicable service schedule;
2. Net Consumption shall be charged at the standard rates, charges, and fees associated with the Customer's applicable service schedule;
3. The REF On-Site Usage for Special Contract customers shall be charged at a rate in their respective service schedule and the REF On-Site Usage for Schedule 19 Customers shall be charged as follows:

	Fixed Cost Component of the Retail Energy Charge, per kWh		
Time Period	Secondary Service	Primary Service	Transmission Service
Summer On-Peak	0.9240 <u>1.0442</u> ¢	0.8964 <u>1.0012</u> ¢	0.8958 <u>1.0007</u> ¢
Summer Mid-Peak	0.9240 <u>1.0442</u> ¢	0.8964 <u>1.0012</u> ¢	0.8958 <u>1.0007</u> ¢
Summer Off-Peak	0.8955 <u>1.0041</u> ¢	0.8676 <u>0.9611</u> ¢	0.8674 <u>0.9603</u> ¢
Non-Summer On-Peak	1.7576 <u>1.8663</u> ¢	1.7324 <u>1.8270</u> ¢	1.7313 <u>1.8257</u> ¢
Non-Summer Mid-Peak	1.7487 <u>1.8523</u> ¢	1.7232 <u>1.8130</u> ¢	1.7223 <u>1.8117</u> ¢
Non-Summer Off-Peak	1.7415 <u>1.8411</u> ¢	1.7160 <u>1.8018</u> ¢	1.7154 <u>1.8005</u> ¢

4. Excess Generation shall be credited to the Customer at a rate contained in the Renewable Construction Agreement;
5. REF Cost as contained in the Renewable Construction Agreement; and,
6. REF Credit as contained in the Renewable Construction Agreement (if applicable).

REC OWNERSHIP AND ADDITIONAL REC PROCUREMENT

REC ownership will be negotiated on an individual Customer basis. A Customer may elect to take ownership of the REF's RECs or elect for Idaho Power to retain ownership and retire the RECs on the Customer's behalf.

If the REF generation does not meet 100 percent of the Customer(s)' consumption on a yearly basis, the Customer(s) may elect to enter into a separate REC purchase contract to cover the difference between REF generation and the Customer(s)' consumption. Any separate REC purchase agreement will be negotiated on a case-by-case basis.

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-25-13

IDAHO POWER COMPANY

ATTACHMENT NO. 3
(PCA AND HCC BILL INSERT AND POSTCARD)



Idaho Power Requests Rate Decrease in Annual PCA Filing

Idaho Power has filed the Power Cost Adjustment (PCA), the final piece of its annual spring cost adjustments with the Idaho Public Utilities Commission (IPUC). As a net result of the PCA, the Fixed Cost Adjustment (FCA), and an additional filing related to relicensing the Hells Canyon Complex (HCC), **all Idaho customers will see a price decrease.**

A typical Idaho residential customer using 950 kilowatt-hours (kWh) per month will see an overall monthly decrease of 8.26%, or approximately \$9.97 — the combined impact of the following:

- The PCA calls for a decrease of \$94.8 million, or 5.89%, for Idaho customers. The PCA is a cost-recovery tool that passes on both the benefits and costs of supplying energy to Idaho Power customers. This year's PCA requests a monthly bill decrease of \$5.79 for the average Idaho residential customer.
- The annual FCA, filed March 14, requested a decrease of \$40.66 million. The FCA applies only to residential and small commercial customers and adjusts prices based on changes in energy use per customer during the previous year. For the average Idaho residential customer, the FCA requested a monthly bill decrease of \$6.36.
- The HCC relicensing request, filed March 14, proposed an increase of \$29.7 million to recover ongoing financing costs associated with the project. For the average Idaho residential customer, the request would result in a monthly bill increase of \$2.18.

If approved as filed, this combined price decrease will take effect June 1. The impact of these filings for all Idaho customers is shown in the table below. The actual percentage will depend on a customer's classification and the rate they pay.

2025 Rate Filings							
Percentage Change from Current Billed Revenue							
Filing	Revenue Change (millions)	Overall Percentage Impact	Residential	Small General Service	Large General Service ¹	Large Power ²	Irrigation
PCA	-\$94.78	-5.89%	-4.80%	-3.98%	-6.57%	-8.11%	-5.87%
FCA	-\$40.66	-2.53%	-5.28%	-5.39%	N/A	N/A	N/A
HCC	\$29.70	1.85%	1.82%	1.84%	1.88%	1.83%	1.90%
Combined Impact ³	-\$105.74	-6.57%	-8.26%	-7.53%	-4.69%	-6.27%	-3.97%

¹ Includes lighting schedules; ² Includes special contracts; ³ Totals may not sum due to rounding

The PCA has two main components: a balancing account for power costs incurred the previous year and an estimate of what energy will cost in the coming year. The balancing account brings last year's anticipated costs in balance with costs actually incurred the previous April through March. The estimate reflects Idaho Power's anticipated fuel costs, purchased power costs, and customer benefits from sales of surplus energy for the coming April through March.

The decrease in this year's PCA is largely attributed to the completed recovery of 2023 deferred power costs, which was ordered by the IPUC to be recovered over two years. Another contributing factor was increased sales of renewable energy credits, which helps to offset power costs for customers.

Neither Idaho Power nor its shareholders receive any financial return from the PCA — money collected is used to recover costs or credit benefits associated with annual fluctuations in power costs.

Opportunities for Public Review

Idaho Power's filings are subject to public review and approval by the IPUC. Copies of the applications are available to the public at the IPUC offices (11331 W. Chinden Blvd. Building 8, Suite 201-A, Boise, ID 83714), Idaho Power offices, on idahopower.com, or at the IPUC website, puc.idaho.gov. Customers may also subscribe to the IPUC's RSS feed to receive periodic updates via email. Written comments regarding Idaho Power's applications associated with the PCA (Case No. IPC-E-25-20) or HCC relicensing (Case No. IPC-E-25-13) may be filed with the IPUC (puc.idaho.gov/form/casecomment).





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