

Modeling Update with Scenarios and Sensitivities Follow up



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Agenda



- Modeling Update
 - Preliminary Western Electricity Coordinating Council (WECC) Results
 - Base
 - Clean By 2045/2035
- Scenarios and Sensitivities Follow Up
 - Carbon price stochastic spread
- Long Term Capacity Expansion (LTCE) Modeling Plan
 - Scenarios and sensitivities
 - Validation and verification

Current State of 2023 IRP Modeling

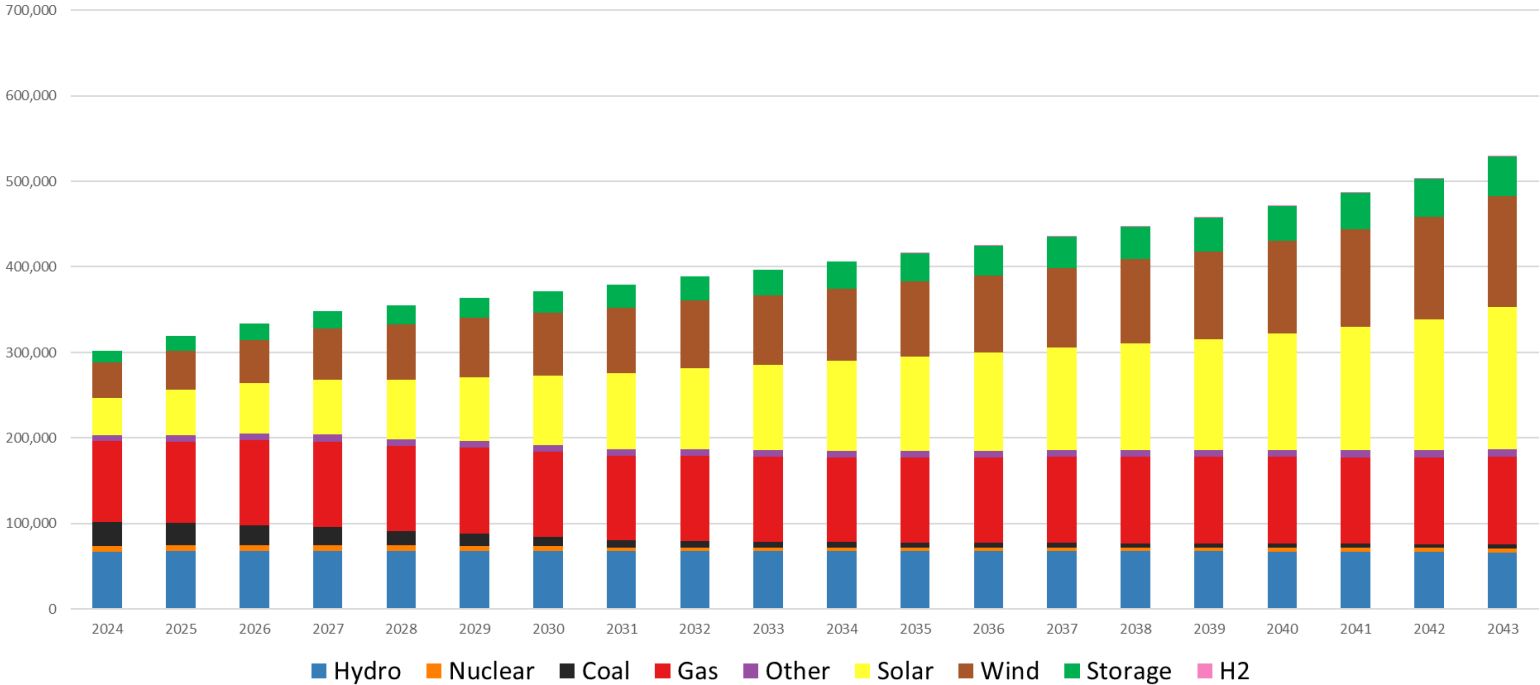


Preliminary Results:

Base WECC Assumptions

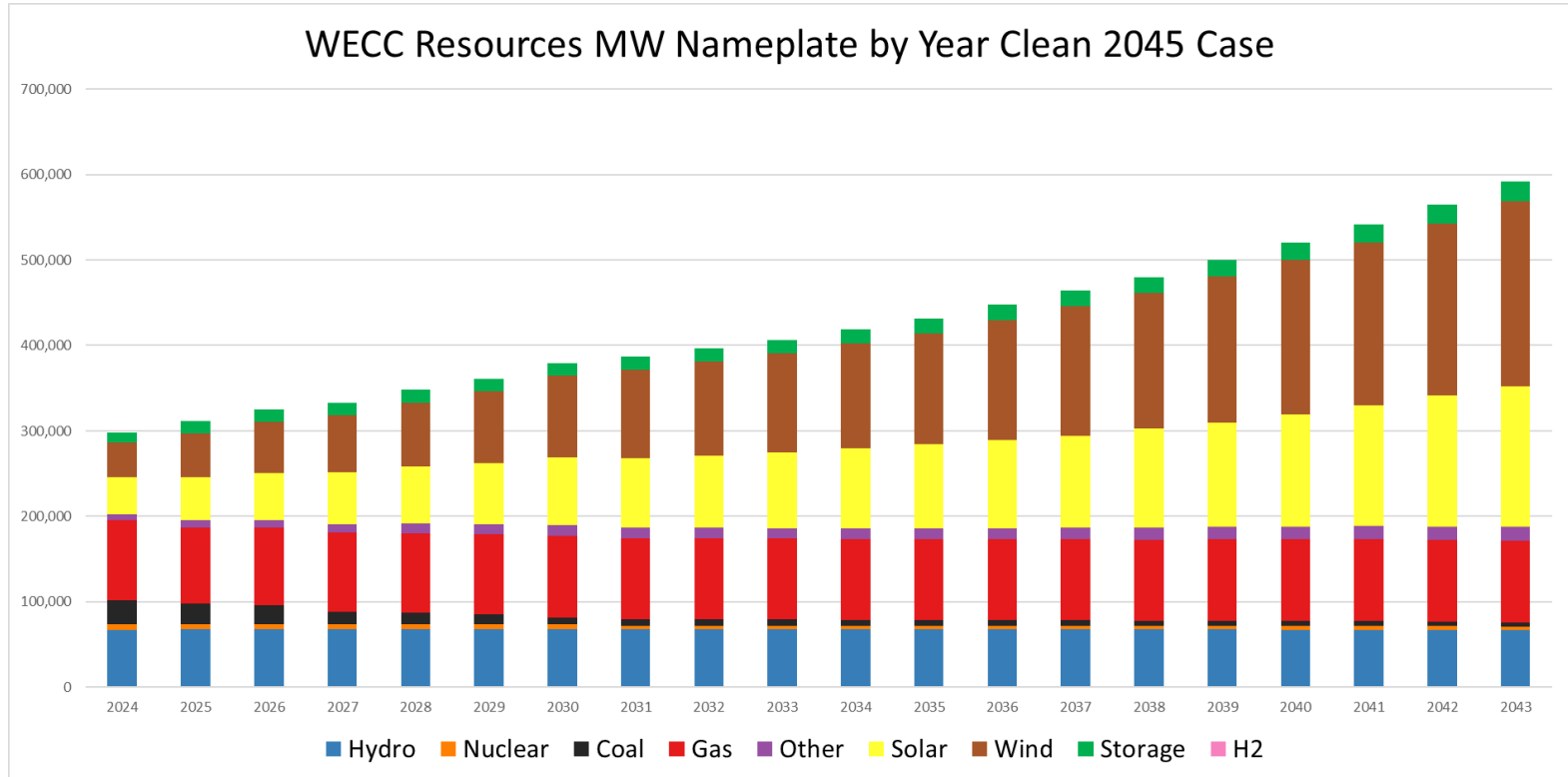


WECC Resources MW Nameplate by Year Base Case



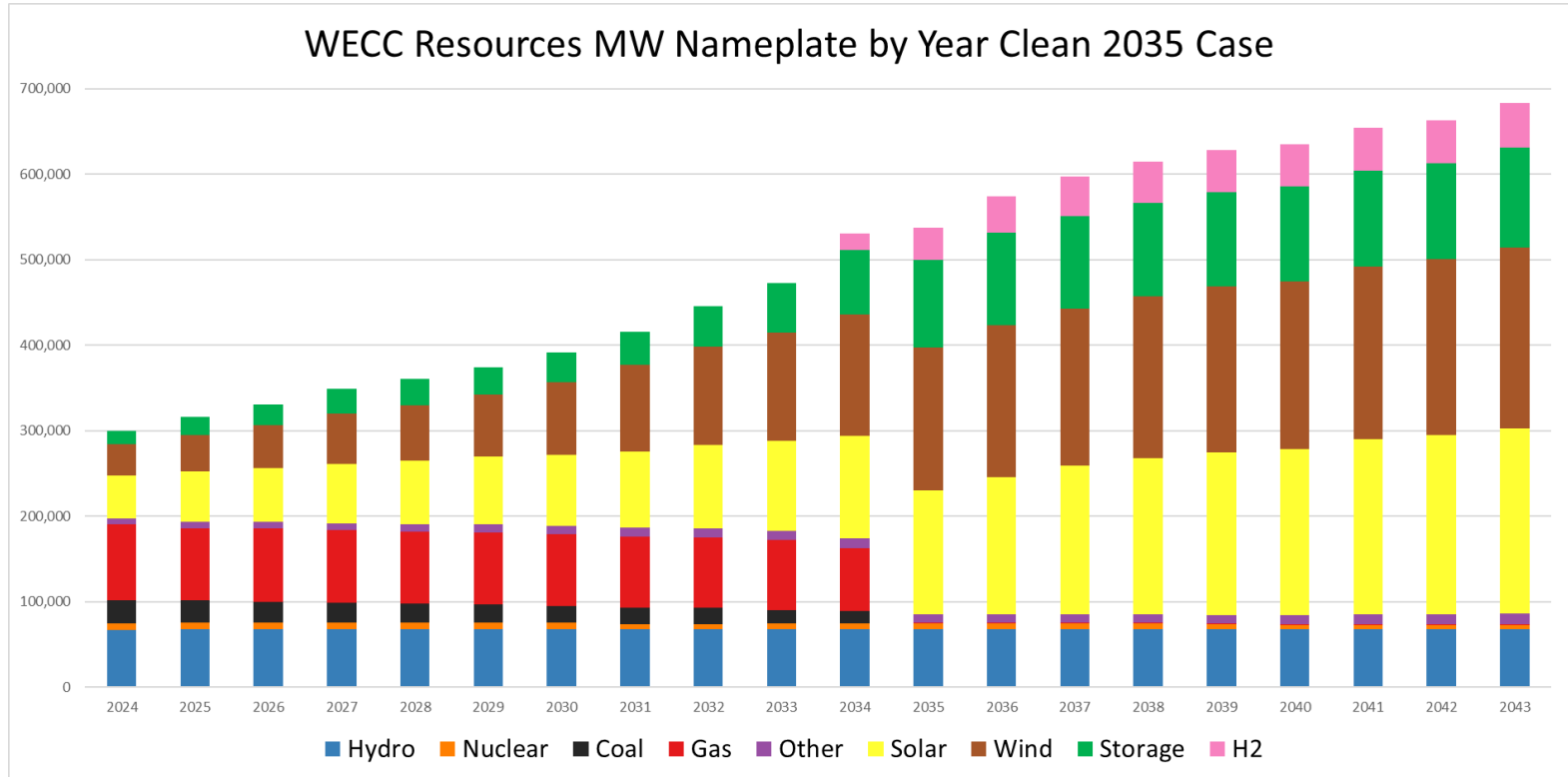
Preliminary Results:

Clean by 2045



Preliminary Results:

Clean by 2035

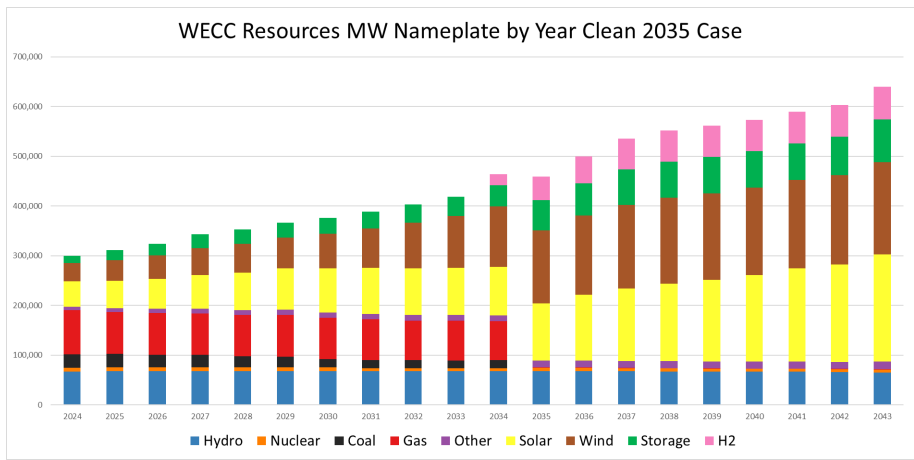


Preliminary Results:

Clean by 2035

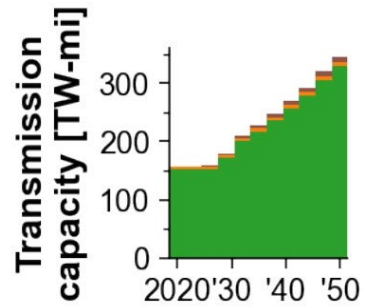
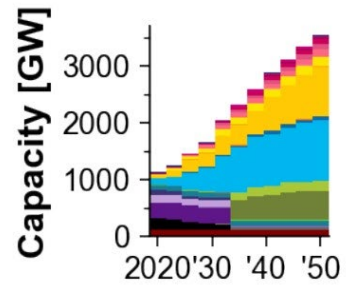


DOE **Interim** National Transmission Planning Study results show similar pattern.

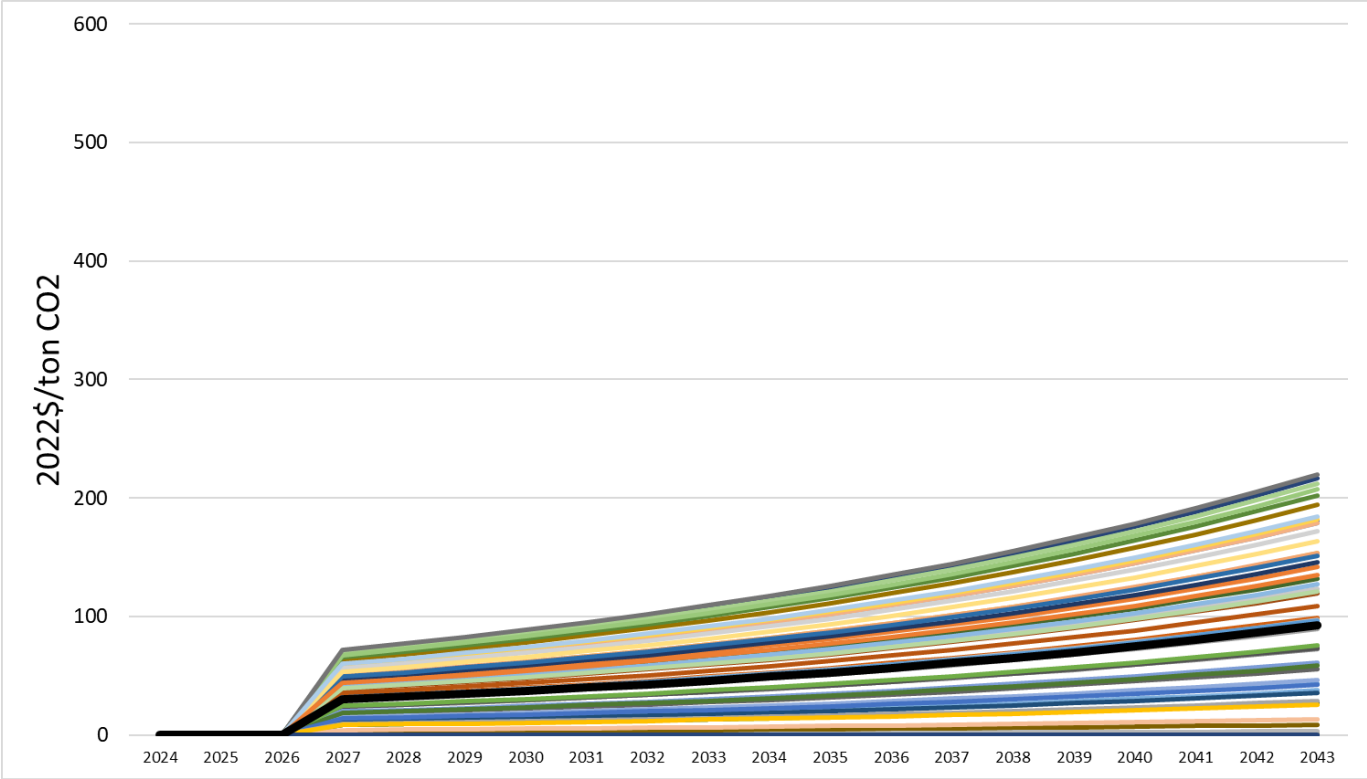


Preliminary Finding #3

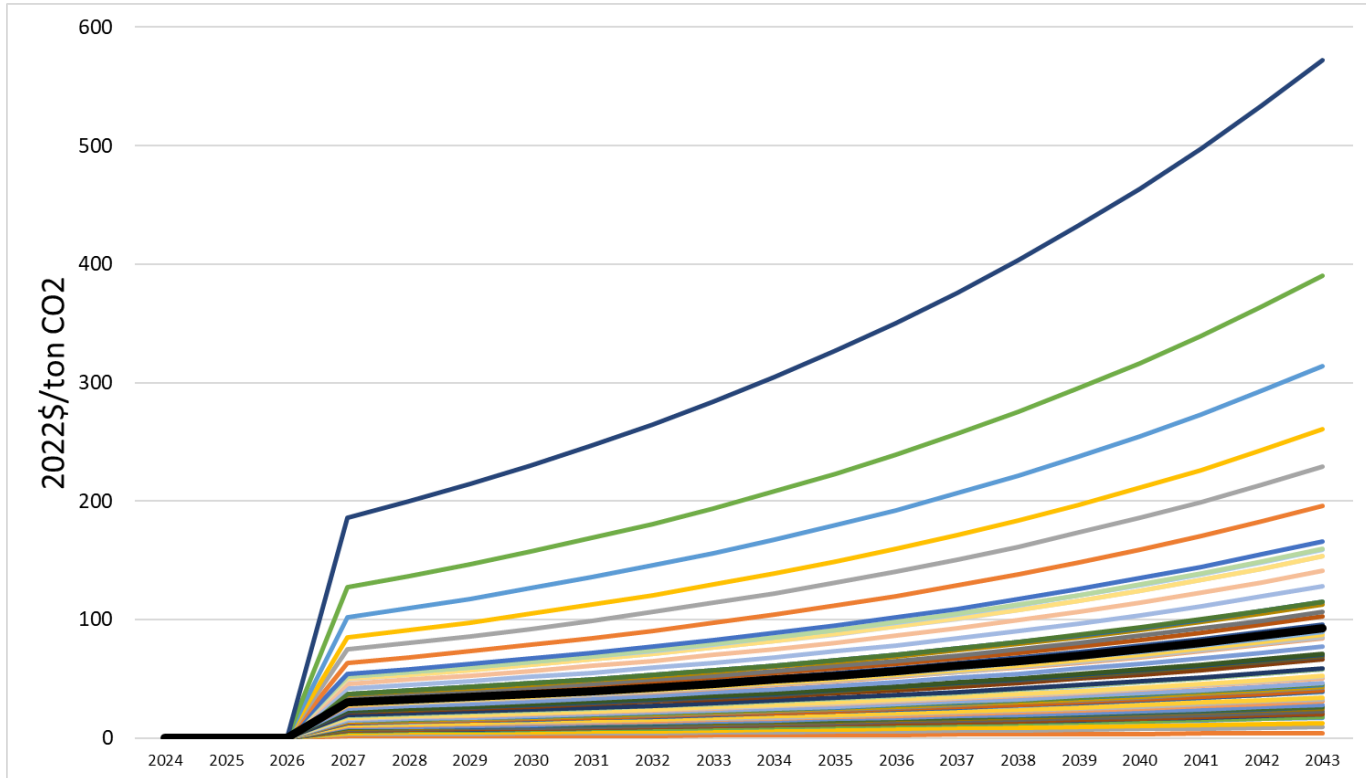
- Storage
- PV
- CSP
- Offshore wind
- Land-based wind
- H2 turbine
- BECCS
- Gas+CCS
- Gas
- Coal+CCS
- Coal
- Nuclear
- Hydro/Geo/Bio
- Imports



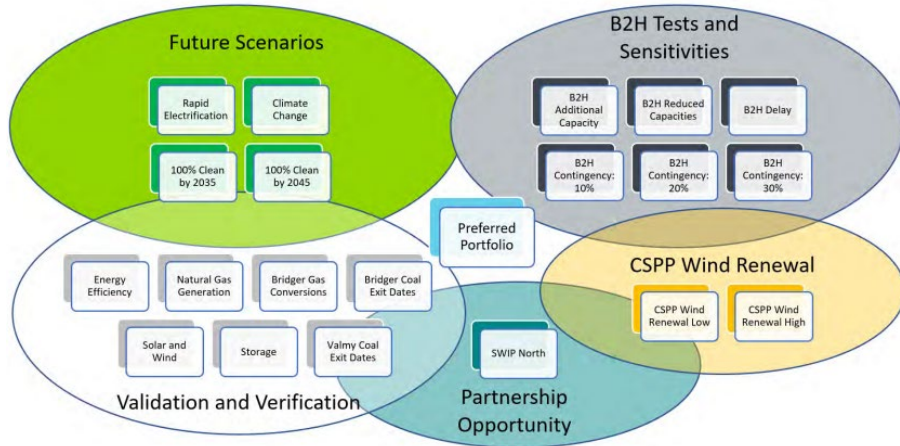
Carbon Price Follow Up: Initial Proposal Jan. 12 IRPAC Meeting



Carbon Price Follow Up: Post Feedback Update: Log Normal



LTCE Scenarios, Sensitivities, Validation and Verification



Validation & Verification Tests	Cost
Preferred Portfolio (Base with B2H)	\$7,942,428
Demand Response	\$7,944,368
Energy Efficiency	\$8,169,838
Natural Gas in 2028 Rather than Solar and Storage	\$8,078,645
Bridger Exit Units 1 & 2 at the End of 2023	\$8,077,805
Bridger Exit Unit 2 at the End of 2026	\$8,014,305
Bridger Unit 2 Delayed Gas Conversion (2027)	\$7,962,665
Bridger Exit Unit 4 in 2027	\$7,951,878
Bridger Exit Units 3 and 4 in 2028 and 2030	\$7,997,453
Geothermal	\$8,000,506
Biomass	\$7,994,989
Valmy Unit 2 Exit in 2023	\$7,957,116
Valmy Unit 2 Exit in 2024	\$7,956,390

LTCE Scenarios and Sensitivities

Scenarios & Sensitivities

Preferred Portfolio Contenders

Informational

Base Assumptions

Increased Southern Transmission

High Carbon and High Gas Prices

Zero Carbon and Low Gas Prices

Constrained Transmission

Constrained Storage

Clean by 2045

Clean by 2035

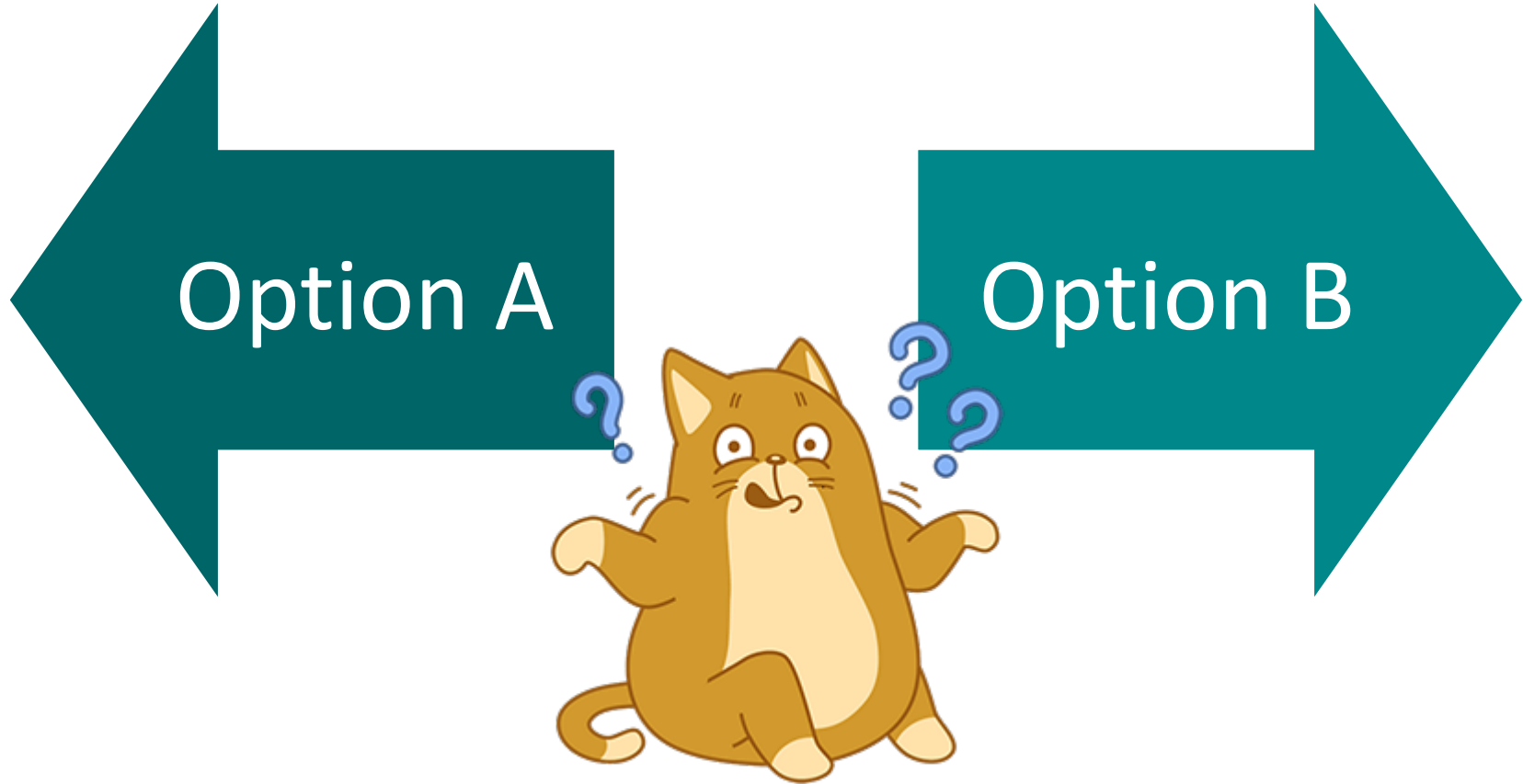
Forecasted PURPA Projects

Extreme Weather

Faster Electrification

Load Flattening

Validation and Verification Process



Validation and Verification Process



Option A

LTCE
Portfolio

Portfolio
Cost

Option B

LTCE
Portfolio

Portfolio
Cost

Validation and Verification

Validation and Verification

Bridger

Valmy

Resource Selection

Units
3 & 4
Convert
to
Natural
Gas

Earlier
Exit

End of
Life Exit

Convert
to
Natural
Gas

2025
Exit

Wind

Solar

Storage

Gas

Demand
Response

Energy
Efficiency

Thank you!

Questions?

