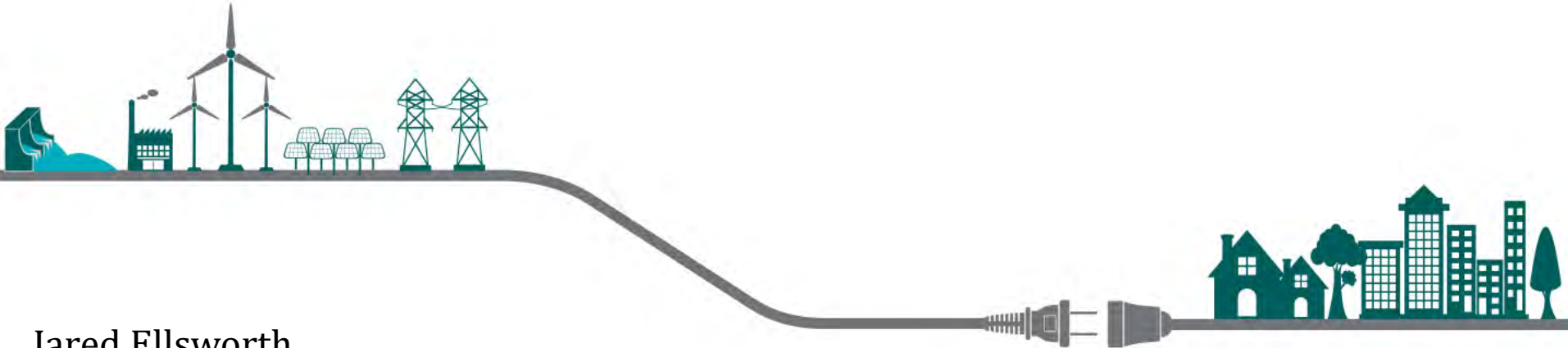


Ideation Session Report-Out



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Tuesday, August 10, 2021

IRP Ideation Team Background



- How did this start?
- What was the purpose?

Ideation Team Process – Round 1



- Two 3-hour sessions
- Recap of Session 1
 - Review objective to ensure understanding
 - Identify possible criteria and align on primary
 - Develop comprehensive list of possible alternatives
- Recap of Session 2
 - Review criteria to ensure understanding
 - Breakout sessions to identify primary alternatives

Session 1 Output – Common Language

Better Leverage
Benchmarking
Enhance partnerships; Shared learning
Find new ways to innovate
Forward looking
Identify value
Learn from failures/losses and adjust
Learn from pilot programs
Not meant as a criticism - learn from best practices
Take action
Understand intersectionality - how interest impact customer classes, grid, cost, benefits

DER & Non-wires
Batteries
Clean
Close to distribution level and the customer-side
Close to load
Doesn't have to be clean because it could be serving another purpose (ex. resiliency)
EE/DSM
Electric vehicles, smart building technologies
Infrastructure, programs, rebates that influence customers
No large plants or items that require major transmission add
Small scale, local generation
Storage (including pumped storage)
Things that impact customer decisions, pricing structures, etc.

Provide Value to Utility's System
Ability to engage with customers
Balance shift from carbon and impact on customers
Demand response and balance
Economic development benefit
Environmental justice (equity and impact)
Fair value for customers
Flexibility and capacity. Shared value streams
Identify varied customer values and deliver on them
Mass customization
Power quality
Reliability
Resiliency
Safety

Public Interest
Adaptable
Affordability
Clean, leveraging technology
Collective impact
Control of future costs
Customer choice
Economies of scale for overall cost reduction
Equality
Healthy & Safety
Integrity of the system
Intolerance for rate changes
Locally Sourced
Multidimensional
Options and Choice
Overall vision/strategy
Transparency and clarity

Session 1 Output – Criteria

Affordability - value and cost
Feasibility
Reliability
Resiliency (includes scalability, diversity, flexibility)
Serves customer interest
Accessibility - Underserved, equity (are we addressing something where there's a current gap?)
General consensus from group that we want to (or want to try)
Consider risk costs
Consider scale of the opportunity
Readiness of the opportunity (policy barriers, technology state, etc.)
Impact, value add
Resilience
Economic benefit
Diversity and flexibility
Innovation, forward looking (adaptable)
Partnerships
Clean - <i>identified as common language in DER/Non-wires</i>
Clean enabling - <i>identified as common language in DER/Non-wires</i>

Session 1 Output – Alternatives

- Bring Your Own Thermostat (BYOT)
- Community solar funded by utility
- Controllable electric vehicle (EV) chargers
- Develop building with own solar array, battery for each unit (e.g., apartments)
- Electrification funded through the energy efficiency (EE) rider (fuel switching)
- Electrification in general
- Emergency backup for commercial/industrial
- Energy disclosure for buildings
- Enhance Advanced Metering Infrastructure (AMI) use
- EV Battery changeout station
- Expanding IPC's existing demand response (DR) programs
- Flexible grid, temperature controls on freezers
- Grid interactive buildings (DR, ice storage, etc.)
- Heat pumps and split systems (electrification)
- Home Report program, use app to give notice
- Hosting capacity analysis
- Inductive EV chargers
- Locational value - AC upgrade incentives
- Metered Energy Efficiency Transaction Structure (MEETS)
- Microgrid including solar and storage
- Microgrids (portable energy solutions at substations)
- New ownership models (shared solar ownership with irrigators including inverter and storage)
- On-bill financing
- On-demand water heaters for EE
- Optimization of transformers
- Prebuild green turn-key developments
- Residential aggregation of interruptible loads (curtailment)
- Residential battery storage for DR
- Rural opportunities
- Thermo electrics - Leverage waste heat
- Time of use pricing model
- Turn off irrigation transformers in off-seasons
- Utility controlled heat pumps
- Utility renting rooftops for solar
- Water heater storage for DR
- Widescale smart thermostat deployment (DR)
- Work with city to obtain where transmission and distribution deferral benefits can be leveraged
- Workplace EV chargers

Session 2 – Primary Alternatives



- Time of use pricing models
- Controllable customer load
- Grid interactive buildings
- Utility-controlled, customer-owned storage
- Hosting capacity analysis